

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

MAY 29 2009

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 370' FSL & 1145' FEL, Section 4, T27N, R6W, NMPM

5. Lease Number
SF - 079049-B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 Unit 167P

9. API Well No.

30-039-30601

10. Field and Pool
Basin DK/Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other Completion Detail

13. Describe Proposed or Completed Operations

* See attached for detail

RCVD JUN 3 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 05/21/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JUN 02 2009

FARMINGTON FIELD OFFICE
TV 55-

NMOCD

86

R

San Juan 28-6 Unit 167P
API # 30-039-30601
Basin DK/Blanco MV
Burlington Resources

04/07/2009 MIRU BWWC W/L. Run 3.75 gauge ring to 7329'. Run GR/CCL/CBL from 7329' to Surface. TOC @ 2508'. PBTD 7381'. RD BWWC W/L.

04/23/2009 PT csg to 4100#/30 minutes – Good Test.

04/28/2009 RU BWWC W/L to perf DK .34 diam – 1 SPF 7154', 7156', 7158', 7160', 7162', 7164', 7166', 7168', 7170', 7172', 7174', 7176', 7180', 7182', 7184', 7186', 7188', 7190', 7192', 7194', 7196', 7214', 7232', 7234', 7236', 7238' = 26 holes.
2 SPF 7264', 7268', 7272', 7276', 7280', 7296', 7304', 7308', 7312', 7318', 7322', 7326', 7330', 7334', 7338', 7344', 7352', 7356', 7360' = 38 holes. Total Holes 64

RU BJ Services to frac DK (7154' – 7360') Acidize w/10 bbls 15% HCL acid frac, w/105,126 gal slickwater w/40,277# 20/40 Arizona Sand.

RU BWWC RIH w/CBP & set @ 5500'.

RU BWWC to perf PTL .34 diam – 1 SPF 4821', 4872', 4898', 4900', 4904', 4906', 4963', 4992', 4996', 5000', 5010', 5114', 5116', 5138', 5142', 5146', 5150', 5158', 5164', 5170', 5204', 5240', 5263', 5319', 5419' = 25 holes.

RU BJ Services to frac PTL (4821' – 5419') Acidize w/10 bbls 15% HCL acid frac, w/47,334 gal 60% slickwater N2 Foam w/100,718# 20/40 Arizona Sand. Total N2 948,200 SCF.

RU Basin Perforators RIH w/CBP & set @ 4800'.

RU BWWC to perf Menefee/Cliffhouse .34 diam – 1 SPF 4504', 4522', 4572', 4580', 4588', 4598', 4602', 4614', 4618', 4622', 4626', 4630', 4634', 4638', 4642', 4646', 4670', 4674', 4678', 4690', 4696', 4702', 4706', 4710', 4714', 4718', 4760' = 27 holes.

RU BJ Services to frac Menefee/cliffhouse (4504' – 4760') Acidize w/10 bbls 15% HCL acid frac, w/48,132 gal slickwater N2 Foam w/111,460# 20/40 Arizona Sand. Total N2 973,900 SCF. RD BJ Services.

04/29/2009 – 04/30/2009 Blow and Flow for 2 days.

05/01/2009 RIH w/3.75 gauge ring to 4400'. RIH w/CBP & set @ 4390'. PT – Good.

05/08/2009 MIRU AWS 449 ND WH NU BOP – Test BOP – Good Test. RIH w/Mill. M/O CBP @ 4390', 4800'.

05/12/2009 Flow test MV. RIH w/Mill tagged CBP @ 5500'. M/O & C/O. Circ to PBTD @ 7381'. Blow & Flow Well.

05/13/2009 Blow & Flow Well.

05/14/2009 Test DK w/Spinner. RIH w/243jts 2 3/8" 4.7# J-55 tbg & landed @ 7294'. ND BOP NU WH. RD & RR @ 1800hrs on 05/14/2009.