

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34467
5. Indicate Type of Lease STATE ☒ - FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: HARE GAS COM C
8. Well Number #1G
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DK / BASIN MC / BLANCO MV
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5525' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 382 CR 3100 Aztec, NM 87410
4. Well Location Unit Letter C : 665' feet from the NORTH line and 1980' feet from the WEST line Section 25 Township 29N Range 10W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5525' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: MV COMPLETION w/CMT SQZs & 1st DELIVERY ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. completed the Mesaverde formation of this well and performed 2 cmt sqzs per the attached summary report.

XTO 1st Delivered the Mesaverde of this well down the sales line on 06/09/2009. IFR over a 4 hr test period of 158,916 MCF.

RCVD JUN 11 '09
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dolena Johnson TITLE REGULATORY COMPLIANCE TECH DATE 06/10/2009
Type or print name DOLENA JOHNSON E-mail address: dee_johnson@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY Kelly G. Felt TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 11 2009
Conditions of Approval (if any):

EXECUTIVE SUMMARY REPORT

5/5/2009 - 6/11/2009
Report run on 6/11/2009 at 9.44 AM

Hare Gas Com C 01G

Section 25-29N-10W, San Juan, New Mexico, Farmington	
5/5/2009	MIRU Triple "P" Rig #6. ND WH. NU BOP. TOH w/2-3/8" tbg.
5/6/2009	RIH w/Smith 5-1/2" 10K CBP. Set CBP @ 5,150'. Tgd @ 5,150' (CBP). Ld TCA w/120 bbls 2% KCl wtr. PT CBP to 2,100 psig for 30". Tstd OK. ND BOP. NU WH. RDMO Triple "P" rig #6.
5/14/2009	PT Smith 10K CBP, csg & frac vlv to 3,850 psig for 5". Tstd OK. Perfd PT lookout MV w/3-1/8" select-fire csg gun @ 4,449', 4,434', 4,430', 4,406', 4,387', 4,384', 4,372', 4,341', 4,332', 4,319', 4,284', 4,280', 4,260', 4,236', 4,209', 4,192', 4,184', 4,178' & 4,165' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 19 holes). Correlated to BWWC GR/CCL/CBL log dated 1/10/08. A. w/1,500 gals 15% NEFE HCl.
5/15/2009	Fracd PT lookout MV perfs fr/4,165' - 4,449' dwn 5-1/2" csg w/55,665 gals 70Q N2 foam Delta 140 frac fld (borate XL, 14# guar gel, 2% KCl wtr) carrying 94,100# sd (73,060# 20/40 BASF sd & 21,040# 20/40 CRC sd per densometer).
5/16/2009	Cont'd w/flwback fr/PT lookout MV frac.
5/17/2009	Cont'd w/flwback fr/PT Lookout MV frac. Ran IP test fr/PT Lookout MV. F 0 BO 3 BLW, 93.95 MCF (based on 751.6 MCFD calc wet gas rate), FTP 130 - 120 psig.
5/18/2009	MIRU Triple P Rig #6. RIH w/Smith 5-1/2" 10K CBP & set @ 4,070'. Correlated to BWWC GR/CCL/CBL log dated 1/10/08. PT CBP to 2,000 psig w/96 bbls 2% KCl wtr. Tstd OK. ND frac vlv. NU BOP. RU WLU. Perf 4 sqz holes w/3-1/8" csg gun @ 3,795' w/1 JSPF (Owens big hole HSC-3125-369, 10 gm charge, 0.50" EHD, 16" pene., 4 holes). EIR @ 2.5 BPM & 1,100 psig w/23 bbls 2% KCl wtr. Estb circ fr/BH vlv. Rptd to Kelly Roberts w/NMOCD & Wayne Townsend w/BLM @ 12:30 p.m., 5/18/09, for csg cmt sqz @ 12:00 p.m., 5/19/09.
5/19/2009	Set CIRC @ 3,729'. PT csg & CIRC to 500 psig w/1 BFW for 5". Tstd OK. Ppd dwn tbg w/10 bbls FW spacer @ 1.5 BPM & 1,440 psig. Sqzd perf holes @ 3,795 w/270 sxs 65/35/G/POZ cmt w/4% KCL-BWOC, 6% bentonite + 1% Super Sil-SP + 12% Gypsum-60 & .01% CD-20 (mixed @ 11.5 ppg & 2.75 cu ft/sx yield, 742.5 cu/ft) & 120 sxs Class G cmt w/3% Super FL-200 (mixed @ 14.2 ppg & 1.46 cu ft/sx yield, 191.26 cu/ft). Ppd dwn tbg w/130 bbls lead cmt @ 1.6 BPM & 1,430 psig. Ppd dwn tbg w/31 bbls tail cmt @ 1.5 BPM & 1,267 psig. Flshd dwn tbg w/13.9 BFW @ 1.5 BPM & 926 psig. Final sqz press 1,375 psig. No circ fr/BH vlv. Rptd to Kelly Roberts w/NMOCD & BLM cmt ln @ 12:30 p.m., 5/18/09 cmt sqz on csg @ 12:00 p.m. 5/19/09.
5/20/2009	Triple P Rig #6 SD. WOC.
5/21/2009	MIRU BWWC WLU. Ran GR/CBL log fr/3,692' - 1,695'. BLS no cmt F/3695' T/1600' (no cmt). Correlated depths w/BWWC GR/CCL/CBL log dated 1/11/08. Perfd sqz holes w/3-18" HSC csg gun @ 3380' w/4 JSPF (Owen big hole HSC-3125-369, 10 gm charge, 0.50" EHD, 16" pene., 4 holes). Ppd dwn csg w/10 bbls 2% KCl wtr. Press to 1,500 psig w/no circ to BH. Press fr/1,500 - 1,400 psig in 30". Rlsd press. Ppd dwn BH w/8 bbls 2% KCl wtr. Press to 500 psig w/no circ to csg. Press fr/500 - 500 psig in 30". Rlsd press. Ppd dwn tbg w/3 bbls 15% NEFE HCl ac. Flshd w/10 bbls 2% KCl wtr. Spot ac fr/3,384' - 3,258'. Set pkr @ 3162' w/20K tens. BB sqz holes @ 3,380' w/2% KCl wtr 1.0 BPM & 1,600 psig. EIR w/10 bbls 2% KCl wtr @ 2.0 & 1,800 psig w/no circ fr/BH vlv. Rlsd pkr. Notified Kelly Roberts w/NMOCD @ 5:00 p.m. 5/21/09 cmt csg @ 10:00 a.m. 5/22/09.
5/22/2009	Ppd dwn tbg w/10 BFW @ 2.0 BPM & 1800 psig w/no circ BH vlv. Rlsd press. Set CIRC @ 3,330'. EIR dwn tbg w/5 BFW spacer @ 1.5 BPM & 785 psig. Estb circ fr/BH vlv. Sqzd perf holes @ 3,380' w/200 sxs lead 65/35/G/POZ cmt w/4% KCL, 4% Gel, 1% Super Sil-SP, 12% Gypsum-60 & 0.1% CD-20 (mixed @ 11.5 ppg & 2.75 cu ft/sx yield, 2300.0 cu/ft) & 60 sxs tail cmt Class G cmt w/0.3% Super FL-200 (mixed @ 14.2 ppg & 1.46 cu ft/sx yield, 852.0 cu/ft). Ppd 85 bbls cmt dwn tbg @ 2.0 BPM & 475 psig. Ppd dwn tbg w/30 bbls cmt dwn tbg @ 1.0 BPM & 400 psig. Circd w/35 bbls gd cmt to surf. SIBH vlv. Press to 310 psig. PT csg to 500 psig w/5 BFW.

EXECUTIVE SUMMARY REPORT

5/5/2009 - 6/11/2009

Report run on 6/11/2009 at 9:44 AM

5/26/2009	Tgd @ 3,300' (30' of cmt). DO cmt fr/3,300' - 3,330' (CICR). DO CICR. DO cmt fr/3,330' - 3,384' (BOC). PT sqz holes @ 3,380' to 560 psig for 30" w/chart. Tstd OK. Tgd @ 3,700' (29' of cmt). DO cmt fr/3,700' 3,729' (CICR).
5/27/2009	Tgd @ 3,729' (CICR). DO CICR. DO cmt fr/3,729' - 3,744'.
5/28/2009	Tgd @ 3,744' (TOC). DO hd cmt fr/3,744' - 3,758' & soft cmt fr/3,758' - 3,795' (BOC). Tgd @ 4,070' (CBP). Tgd @ 4,070' (CBP).
5/29/2009	Ppd dwn tbg w/100 gals 15% NEFE ac. Ac sptd fr/4,025' - 3,925'. Perf Menefee/MV w/3-1/8" select fire csg gun @ 4,032', 4,028', 4,025', 3,971', 3,968', 3,961', 3,944', 3,942', 3,930', 3,896', 3,888', 3,884', 3,851', 3,832', 3,830', 3,808', 3,796' & 3,787' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 18 holes). Correlated depths to BWWC GR/CCL/CBL log dated 1/10/08. Set frac lnr fr/3,339' - 3,414' (sqz holes @ 3,380'). EIR w/16 bbls 2% KCl wtr into Menefee perfs @ 1.0 BPM & 720 psig. ND BOP. NU frac vlv. PT frac vlv to 3,850 psig for 5". Tstd OK. RDMO Triple P Rig #6.
6/1/2009	A. w/2,500 gals 15% NEFE HCl ac. Fracd Menefee/MV perfs fr/3,787' - 4,032' dwn 5-1/2" csg w/63,427 gals 70Q N2 foam Delta 140 frac fld (borate XL, 13.5# guar gel, 2% KCl wtr) carrying 105,200# sd (78,200# 20/40 BASF sd & 27,000# 20/40 CRC sd per wt slips).
6/2/2009	Cont'd w/flwback fr/Menefee/MV frac.
6/8/2009	MIRU Triple P Rig #7. ND frac vlv. NU BOP. Ran IP tst for Menefee/MV. F. 0 BO, 14 BLW, 120.3 MCF (based on 962.306 MCFD calc wet gas rate), SITP 500 psig, FCP 506 psig, 1" ck, 3 hrs.
6/9/2009	Tgd @ 3,339' (frac lnr). Caught & rlsd frac lnr. TOH w/frac lnr. Tgd @ 4,060' (10' of fill). CO fill fr/4,060' - 4,070' (CBP). DO CBP @ 4,070'. Tgd @ 5,110' (40' of fill). Left csg opn to SL. Ran IP tst for Menefee/MV & PT Lookout/MV. F. 0 BO, 4 BLW, 158,916 MCF (based on 953,496 MCFD calc wet gas rate thru SL), SITP 350 - 480 psig. FCP 465 psig, 1" ck, 4 hrs. Cont'd flwg csg thru SL. Recd 10 day temp verbal approval fr/Kelly Roberts w/NMOCD to prod csg dwn SL @ 4:05 p.m. 5/9/09.