Submit 3 Copies To Appropriate District Office	State of New Mexico		•	Form C-103
District I	Energy, Minerals and Nat	ural Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO	
District II 1301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION			30-045-34905 · 5. Indicate Type of Lease	
District III 1220 South St. Francis Dr.			STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & C		
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOTIC	CES AND REPORTS ON WELL	S	7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				lmuth ·
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1B	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538	
3. Address of Operator P.O. Poy 4380, Ferminator, NM, 87400, 4380			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV/Basin DK	
4. Well Location	forther Could be	1:		de West e Car
Unit Letter K : 1695				
Section 26	Township 31N · I 11. Elevation (Show whether DI	Range 11W		in Juan County
		l, KK <i>b,</i> K1, GK, eic. L' GR		
12. Check A	ppropriate Box to Indicate N		Report or Othe	r Data
		1	;	i
			SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORTEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			· 	ALTERING CASING '
TEMPORARILY ABANDON			ILLING OPNS. 🗌	P AND A
TOLE ON ALTERIOROMA	MOETH EE COM E	OAGING/OLIVIEN		
OTHER:		OTHER: 🛛 CA	SING REPORT	
	eted operations. (Clearly state all			
	k). SEE RULE 1103. For Multip	ple Completions: A	ttach wellbore diag	gram of proposed completion
or recompletion.				
05/15/2009 NU BOP. RIH w/ 8 ₃ 4" I	oit & tag cmt, D/O cmt and drille	d ahead to 4320' Int	TD on 05/18/2009	O. Circ Hole, 5/19/2009 RIH
w/95 jnts of 7" csg, 20#, J-55, ST&C				
10 bbls FW. Pumped Scavenger w/ 1	5sx(55cf-10bbl) 75% Type XI/25	5% Class G Cement.	Pumped Lead w/	515sx(1092cf-194bbl) 75%
Type XI/25% Class G w/ .25pps Celle				
50:50 POZ Cement w/.25% Cellopha				
173bbls FW. Saw cmt to surface afte				
Bump plug. Circ 40bbls cmt to surface before loss of return. WOC@0600hrs. Run Temp Survey @1300hrs. 5/20/2009 Received verbal approval from OCD (Steve Hayden) to proceed without remediation. Temp Log indicates TOC				
between 530'/550'.	Trom GCD (Steve Tray den) to	proceed without re		Dog malcates 100
5/20/2009 PT csg 1500#/30min, ok. 1				
5/24/2009 RIH w/170 Jnts of 4 ½" cs				
FW. Pumped Scavenger w/ 15sx(27cf Cellophane Flake, 5% Kolite, 3.5% B				
plug. Plug down @ 0740hrs. RD&R	•	, & 1 % Antiioaiii. I	orop plug & displa	ce w/ 10/0018 1120. Bump
1 3 3				RCVD MAY 28 '09
	n. maa			OIL CONS. DIV.
PT will be conducted by Completion	Rig. TOC and results will appear	on next report.		DIST. 3
Spud Date: 5/12/2009	Rig Rel	eased Date: 5/2	4/2009	
3/12/2009		5/2	4/2009	
I hereby certify that the information a				
grade tank has been/will be constructed or c	losed according to NMOCD guidelines	□, a general permit 🔼	or an (attached) after	native OCD-approved plan [_].
SIGNATURE THUS IN	TITLE	Staff Regulatory	Technician Da	ATE <u>5/27/2009</u>
	U	···-		
Type or print name Ethel Tally		thel.Tally@conocop		PHONE: 505-599-4027
For State Use Only	D ₁	eputy Oil & Ga	as Inspector,	Will 4 o conf
APPROVED BY: Tell, G. &	TITLE_	District	#3	DATE
Conditions of Approval (if any):				

12.