

RECEIVED

Submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 08 2009

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
P.O. Box 4289, Farmington, NM 87499</p> <p>4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 500' FNL & 990' FWL, Section 3, T27N, R6W, NMPM
Unit A (NENE), 606' FNL & 298' FEL, Section 4, T27N, R6W, NMPM</p> | <p>5. Lease Number
SF-079051</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
San Juan 28-6 Unit</p> <p>8. Well Name & Number
San Juan 28-6 Unit 133N</p> <p>9. API Well No.

30-039-30657</p> <p>10. Field and Pool
Basin Dakota/Blanco MV</p> <p>11. County and State
Rio Arriba Co., NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

☒ Completion Sundry

13. Describe Proposed or Completed Operations

* NOTE: Casing Report missed reporting 7" Csg PT. PT was conducted on 03/15/2009 1500#/30 minutes – Good Test.

See attached for detail

RCVD JUN 12 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Title Regulatory Technician Date 05/21/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JUN 09 2009

NMOCD

FARMINGTON FIELD OFFICE
BY _____

San Juan 28-6 Unit 133N
API # 30-039-30657
Basin DK/Blanco MV
Burlington Resources

03/27/2009 MIRU Basin W/L. Run 3.75 gauge ring to 8082'. Run GR/CCL/CBL from 8082 to Surface. TOC 2790'. PBTD 8111'. RD Basin W/L.

04/14/2009 PT csg to 4500/30 minutes – Good Test.

04/16/2009 RU Basin W/L to perf DK .34 diam – 1 SPF 7894', 7896', 7898', 7900', 7902', 7904', 7906', 7908', 7910', 7912', 7914', 7920', 7922', 7924', 7926', 7928', 7930', 7932', 7934', 7936', 7938', 7940', 7942', 7944', 7946', 7948', 7950', 7952', 7990', 7994' = 30 holes. 2 SPF 8014', 8018', 8022', 8026', 8030', 8034', 8043', 8050', 8052', 8058', 8062', 8064', 8072', 8078', 8082' = 30 holes. Total Holes 60

04/17/2009 RU BJ Services to frac DK (7894' – 8082') Acidize w/10 bbls 15% HCL acid & 10 bbls Slickwater Pad acid Frac w/106,176 gal w/40,709 # 20/40 Arizona Sand.

RU Basin W/L RIH w/CBP & set @ 6300'.

RU BJ Services to perf PTL/LMF .34 diam – 1 SPF 5758', 5764', 5780', 5814', 5820', 5840', 5844', 5856', 5862', 5866', 5884', 5896', 5902', 5906', 5914', 5925', 5942', 5946', 5962', 5974', 5998', 6050', 6082', 6096', 6137', 6151', 6166', 6170' = 28 holes.

RU BJ Services to frac PTL/LMF (5758' – 6170') Acidize w/10 bbls 15% HCL acid & 10 bbls Startslick Foam Pad acid Frac w/48,426 gal 60Q N2 Slick w/103,082# 20/40 Arizona Sand. Total N2 1,231,000 SCF.

RU Basin W/L RIH w/CFP & set @ 5720'.

RU BJ Services to perf UMF/Cliffhouse .34 diam – 1 SPF 5208', 5216', 5225', 5234', 5240', 5244', 5252', 5256', 5274', 5283', 5300', 5306', 5316', 5320', 5340', 5347', 5360', 5370', 5376', 5393', 5400', 5407', 5412', 5415', 5426', 5462', 5486', 5574', = 28 holes.

RU BJ Services to frac UMF/Cliffhouse (5208' – 5574') Acidize w/10 bbls 15% HCL acid & 10 bbls Slickfoam Pad Frac w/50,820 gal 60Q N2 Slick Foam w/109,776# 20/40 Arizona Sand. Total N2 1,286,000 SCF.

04/17/2009 – 04/19/2009 Flow Back for 3 days.

04/21/2009 RIH w/CBP & set @ 5108'.

05/04/2009 MIRU DWS 26 ND WH NU BOP – Test BOP – Good Test. RIH w/Mill. M/O CBP @ 5108' & CFP @ 5720'. Circ.

05/07/2009 Flow Test MV.

05/11/2009 RIH w/Mill tagged CBP @ 6300'. M/O & C/O. Circ to PBTD @ 8111'. Blow & Flow Well.

05/12/2009 – 05/13/2009 Blow & Flow Well.

05/14/2009 Flow Test DK w/Spinner. RIH w/259jts 2 3/8" 4.7# L-80 tbg & landed @ 8027'. MD BOP NU WH. RD & RR @ 06:00 Hrs on 05/14/2009.

PC