

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 10 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farm Lease Number
NM-111921

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number
Negro Canyon 5M

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.
30-045-34855

4. Location of Well, Footage, Sec., T, R, M
Surface: Unit L (NWSW), 2369' FSL & 1096' FWL, Section 12, T31N, R8W, NMPM
Bottomhole :Unit D (NWNW), 1250' FNL & 1070' FWL, Section 12, T31N, R8W, NMPM

10. Field and Pool
Basin DK/Blanco MV
11.
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Table with columns: Type of Submission, Type of Action, and checkboxes for various actions like Abandonment, Change of Plans, etc.

RCVD JUN 12 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

5/28/2009 NU BOPE. PT csg to 600#/30min. 5/28/09. Test - OK TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead and lost circ. 5/31/09. Pumped 35bbls Mud w/ 10% LCM., received instant returns. Drilled ahead to 4835' Int. TD reached 6/1/09. Circ. hole. 6/2/09 TIH w/ 115jts., 7", 23#, J-55 ST&C set @ 4830' w/ DV tool @ 3542'. 6/2/09 1st Stage - RU to cmt. Pre-flush w/ 10bbls GM, 10bbls FW. Pumped scavenger 20sx(56cf-10bbls) premium lite cmt. Lead w/ 98sx(208cf-37bbls) Class G w/ .25pps celloflake, 3% SODMedasilicate, .2% anti-foam. Tailed w/ 123sx(155cf-28bbls) Class 50:50 POZ w/ .25 celloflake, 5pps gilsonite, 2% bentonite, 2% CACL, .15% fric red, .1% anti-foam. Drop plug & displaced w/ 59bbls FW & 129bbls mud. Bumped plug @ 5:23hrs. Open DV tool & Circ 35 bbls to surface. 6/3/09 2nd Stage - Pre-flush w/ 10bbls GM, 10bbls FW. Pumped scavenger 20sx(56cf-10bbls) premium lite cmt. Lead w/ 394sx(827cf-147bbls) Class G w/ .25pps celloflake, 3% SOD Medasilicate, .2% anti-foam. Drop plug & displaced w/ 140bbls FW. Plug down @ 11:18hrs 6/3/09. Circ. 65bbls cmt to surface. RD cmt. WOC 6/4/09 RIH w/ 6 1/4" bit. Drill out DV tool @ 3542'. PT 7" csg to 1500#/30min. @ 14:00hrs. Test - OK. Drill ahead w/ 6 1/4" bit to 8814' (TD) TD reached 6/7/09. Circ. hole & RIH w/ 216 jts., 4 1/2", 11.6#, L-80 LT&C set @ 8812'. RU to cmt. Pre-flushed w/ 10bbls CW, 5 bbls FW. Pumped scavenger 15sx(28cf-5bbls) 50:50 POZ w/ .25 pps dolite, 3.5% bentonite, .25%FL, .15% retarder cmt. Tailed w/ 390sx(562cf-100bbls) 50:50 POZ w/ .25 pps celloflake, 5 pps kolite, 3.5% bentonite, .25%FL, .15% friction reducer, .15% retarder. Drop plug & displaced w/ 137bbls FW. Bump plug. Plug down @ 16:30hrs 6/8/09. RD cmt. WOC. ND BOP. NU WH. RD RR @ 2:30hrs 6/8/09

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

APD/ROW

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician Date 06/10/2009

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 11 2009

FARMINGTON FIELD OFFICE
BY

NMCCD

PL