

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Burlington Resources Oil & Gas Co., LP		8. FARM OR LEASE NAME, WELL NO. East 15	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-045-20511	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit E (SWNW), 1500' FNL & 1100' FWL At Bottom At top prod. interval reported below Same as above At total depth Same as above		10. FIELD AND POOL, OR WILDCAT Aztec PC/ Basin FC	
14. PERMIT NO.		12. COUNTY OR PARISH San Juan	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPURRED 6/13/69	16. DATE T.D. REACHED 6/15/69	17. DATE COMPL. (Ready to prod.) 5/7/09	18. ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6038 KB 6052
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 2555'		
21. PLUG, BACK T D., MD & TVD 2550'	22. IF MULTIPLE COMPL. HOW MANY* 2	23. INTERVALS DRILLED BY Yes	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 2353'-2450'
25. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL			26. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	114'	12 1/4"	60sx	
4 1/2"	9.5#	2555'	6 3/4"	275sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# J-55	2493'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
FC W/ .37"- .40" 1spf @ 2434-2450 - 16 holes 3spf @ 2372-2378 - 18 holes 2spf @ 2353-2364 - 22 holes 58 holes total	1353-2450 Acidized w/ 12 bbl 10% Formic Acid Frac w/ 99372gal 60Q GF w/ 102740# 20/40 AZ sand Total of 1149600 scf of N2 used

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5/1/09	1	1/2"		0	31 mcf/h	0.00 bbl/h	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
N/A	FCP-120		0	750 mcf/d	0 bbl/d		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
To be sold. Waiting for facilities to be set before can first deliver.	

35. LIST OF ATTACHMENTS
This is a commingle FC/PC well per DHC Order # 2989 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician DATE 5/18/2009

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE

MAY 26 2009

Ojo Alamo
Kirtland

860'
880'

880'
2079'

White, cr-gr ss.
Gry sh interbedded w/tight, gry, fine-gr ss.
Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,
fine gr ss.
Bn-Gry, fine grn, tight ss.

Fruitland
Pictured Cliffs

2079'

2463 nde

2463

Ojo Alamo
Kirtland

860'
880'

Fruitland
Pictured Cliffs

2079'
2463