

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 17 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
USA-SF-080516
6. If Indian, All. or
Tribe Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 28-5 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
91P

9. API Well No.

30-039-30372

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit M (SW/SW), 1035' FSL & 865' FWL, Section 14, T28N, R5W, NMPM
BHL: Unit K (NE/SW), 1962' FSL & 1921' FWL, Section 14, T28N, R5W, NMPM

10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other -

☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD JUN 22 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please See Attachment

14. I hereby certify that the foregoing is true and correct.

Signed

Ethel Tally

Ethel Tally

Title Staff Regulatory Technician

Date 6/17/09

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMOCD

8/6/24

JUN 19 2009

FARMINGTON FIELD OFFICE
BY

San Juan 28-5 Unit 91P
API # 30-039-30372
Basin DK/Blanco MV
Burlington Resources Oil & Gas Company LP

- 11/26/2008** RU Basin W/L. RIH w/ gauge ring & tag @ 8413'. Run GR/CCL/CBL logs. TOC @ 2800' RD wireline 11/26/2008.
- 04/16/2009** Install Frac valve, PT csg to 4500#/30 minutes – Good Test.
- 04/23/2009** RU Basin W/L to perf Dakota w/.34" diam –1 SPF @ 8320', 8322', 8324', 8328', 8344', 8356', 8358', 8360', 8372', 8374', 8376', 8378', 8380', 8382' = 14 holes. 2 SPF @ 8388', 8390', 8392', 8394', 8396', 8398', 8400', 8402', 8404', 8406', 8408', 8410', 8412' = 26 holes. Dakota Total Holes = 40. Acidize w/ 10bbl, 15% HCL. Frac w/105,798gals Slickwater w/40,606lbs of 20/40 Arizona Sand, Set 4 ½" CBP @ 6540'.
- 04/24/2009** Perf PT Lookout w/.34" diam.-1SPF @ 5972', 5974', 5976', 5994', 6002', 6024', 6118', 6120', 6122', 6198', 6218', 6222', 6224', 6266', 6268', 6270', 6272', 6278', 6280', 6282', 6353', 6355', 6370', 6380', 6398', 6481', 6493' = 27 holes. Acidize w/ 10bbl, 15% HCL. Frac w/110,900gals 60Q Foam, w/100,320lbs of Arizona Sand. N2 1,325,500 SCF. Set 4 ½" CBP @ 5950'.
- 04/27/2009** Perf Cliffhouse w/.34" diam-1SPF @ 5662', 5676', 5678', 5690', 5692', 5706', 5708', 5736', 5744', 5770', 5787', 5807', 5824', 5832', 5844', 5846', 5864', 5870', 5872', 5890', 5904', 5908', 5910', 5916', 5918', 5924', 5932', 5934', 5936', 5938' = 30 holes. Acidize w/ 10bbl, 15% HCL. Frac w/113,700gals, of 60Q Foam w/100,630lbs of 20/40 Arizona Sand, N2: 1,184,700SCF. Set 4 ½" CFP @ 5562'.
Perf Lewis w/.34 diam-1SPF @ 5052', 5078', 5086', 5094', 5104', 5110', 5120', 5136', 5154', 5174', 5224', 5238', 5258', 5284', 5296', 5298', 5360', 5370', 5420', 5453', 5470', 5476', 5485', 5490', 5512' = 25 Total Holes. Acidize w/ 10bbl, 15% HCL. Frac w/ 149,200 gals 75Q 20# Linear Gel. w/123,735lbs of 20/40 Arizona Sand. N2 2,139,000SCF.
- 04/28/2009** Start Flow back
- 05/01/2009** RIH w/4 ½" CBP set @ 4952'. RD Flow back & Frac Equip.
- 05/04/2009** MIRU Key Energy 15, NUBOP, PT BOP, ok. RIH w/ 3 7/8" bit, tag & M/O CBP @ 4952'.
- 05/06/2009** M/O CFP @ 5562', CFP @ 6540' & C/O to CBP @ 5562'.
- 05/20/2009** Flow test Mesa Verde.
- 05/26/2009** RIH & Tagged & MO CBP @ 6540'. C/O to PBTD 8422'
- 05/28/2009** Run spinner on Dakota
- 05/29/2009** RIH w/268jnts, 2 3/8" tubing, 4.7#, L-80 & Set @ 8359' w/FN on bttm.
- 05/29/2009** RD&RR