submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 05 2009

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
P.O. Box 4289, Farmington, NM 87499

4. **Location of Well, Footage, Sec., T, R, M**
Unit N (SESW), 790' FSL & 1850' FWL, Section 31, T30N, R11W, NMPM

5. **Lease Number**
NM-019411

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
Federal B 1

9. **API Well No.**
30-045-08923

10. **Field and Pool**
Blanco Mesaverde
Basin Dakota

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
X Notice of Intent	~~X~~ Abandonment	Change of Plans	Other –
	Recompletion	New Construction	
Subsequent Report	x Plugging back	Non-Routine Fracturing	
	Casing Repair	Water Shut off	
Final Abandonment	Altering Casing	Conversion to Injection	

13. Describe Proposed or Completed Operations

RCVD JUN 12 '09

Burlington Resources requests to P & A the subject well per the attached procedure.

OIL CONS. DIV.

Attached: current schematic

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Title Staff Regulatory Technician Date 6/5/09

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date JUN 10 2009
CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ConocoPhillips
Federal B #1 (MV/DK)

Lat 36° 45' 49" N **Long** 108° 2' 2" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. Rods: Yes ____, No __X__, Unknown _____Tubing: Yes __X__, No ____, Unknown _____, Size __2.375"__, Length __6572'__.
   Packer: Yes ____, No __X__, Unknown _____, Type _____.
   If well has rods or a packer, then modify the work sequence in Step #2 as appropriate.
   Round trip 5.5" gauge ring or casing scraper to 6434' or as deep as possible.

4. **Plug #1 (Dakota perforations and top: 6434' – 6334'):** RIH and set 5.5" cement retainer at 6434'. Load casing and circulate well clean. Pressure test tubing to 1000 PSI. Pressure test casing to 800#. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 17 sxs Class B cement and spot a balanced plug inside casing to cover the Dakota interval. TOH.

5. **Plug #2 (Gallup top, ~~4760~~ 5688' – ~~4660~~ 5588'):** ~~Perforate 3 squeeze holes at 4760'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 5.5" cement retainer at 4710'. Establish rate into squeeze holes. Mix and pump 47 sxs Class B cement, squeeze 30 sxs outside the casing and leave~~ 17 sxs inside casing to cover the Gallup top. TOH with tubing. Place

6. **Plug #3 (Mesaverde perforations and top: 3677' – 3577'):** RIH and set 5.5" cement retainer or CIBP at 3677'. Mix 17 sxs Class B cement and spot a balanced plug inside casing to cover the Mesaverde interval. TOH.
   → Check plug from 3120' - 3020'

7. Pressure test casing to 800 PSI and chart test.

8. ND BOP and NU wellhead. RD and MOL.

Current Schematic

ConocoPhillips

Well Name: FEDERAL B #1

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004508923	NMPM,031-030N-011W	BASIN DAKOTA (PRORATED GAS)		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
5,847.50	5,858.50	11.00		

Well Config: - Original Hole, 4/8/2009 7:06:35 AM

ftKB (MD)	Schematic - Actual	Frm Final
0		
11	Tubing Hanger, 2 3/8in, 11 ftKB, 12 ftKB	
12		
288	Surface Casing Cement, 11-289, 3/23/1962, Cemented w/ 250 sx cement. Cement circulated to surface.	
289	Surface, 10 3/4in, 10.192in, 11 ftKB, 289 ftKB	
290		
775		Kirtland, 775
1,775		Fruitland Coal, 1,775
2,040		Pictured Cliffs, 2,040
2,155		Lewis, 2,155
2,209	Production Casing Cement, 11-2,212, 4/14/1962, Cemented 3rd stage w/ 760 cu ft Diacel "D" cement. Cement circulated to surface.	
2,211		
3,630	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 12 ftKB, 6,537 ftKB	Mesaverde, 3,630
3,724	Cliff House, 3,727-3,740, 4/27/1962	
3,727	Squeeze Holes, 3,724-3,744, 4/22/1962	
3,740	Squeeze Holes, 3,743-3,744, 4/19/1962	
3,743	Hydraulic Fracture, 4/27/1962, Frac'd w/ 250 gals acid.	
3,744	Cement Squeeze, 3,743-3,744, 4/20/1962, Squeezed perfs from 3743'-44' w/ 75 sx regular cement.	
4,006	Cement Squeeze, 3,724-3,744, 4/23/1962, Squeezed perfs from 3724'-44 w/ a total of 360 sx regular cement. CBL showed excellent bond across Cliff House formation.	
4,008	Production Casing Cement, 3,000-4,009, 4/14/1962, Cemented 2nd stage w/ 250 cu ft 50/50 poz cement. TOC @ 3000' (lost CBL)	
4,710		Mancos, 4,710
6,436	~~Hydraulic Fracture, 4/18/1962,~~ Frac'd w/ 15,000# 20/40 sand; 18,170 gals water.	Dakota, 6,436
6,484	Dakota, 6,484-6,502, 4/18/1962	
6,502	Tubing Pup Joint, 2 3/8in, 4.70lbs/ft, J-55, 6,537 ftKB, 6,540 ftKB	
6,537	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 6,540 ftKB, 6,570 ftKB	
6,540	Profile Nipple, F-NIPPLE, 2 3/8in, 6,570 ftKB, 6,571 ftKB	
6,560	Mule Shoe Guide, EXP. CK., 2 3/8in, 6,571 ftKB, 6,572 ftKB	
6,570	Hydraulic Fracture, 4/18/1962, Frac'd w/ 38,000# 20/40 sand; 37,800 gals water.	
6,571	Dakota, 6,560-6,588, 4/18/1962	
6,572	Dakota, 6,624-6,710, 4/18/1962	
6,588	Hydraulic Fracture, 4/18/1962, Frac'd w/ 15,000# 20/40 sand; 21,210 gals water.	
6,624	Production Casing Cement, 5,480-6,762, 4/14/1962, Cemented 1st stage w/ 220 cu ft 50/50 poz followed by 100 cu ft 50/50 poz cement. TOC @ 5480' (lost CBL)	
6,710	PBTD, 6,726	
6,726	Cement Plug, 6,726-6,762, 4/14/1962	
6,761	Production, 5 1/2in, 4.950in, 11 ftKB, 6,762 ftKB	
6,762		
6,773	TD, 6,773, 4/14/1962	Cement Plug, 6,762-6,773, 4/14/1962, PBTD