

RECEIVED

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

I-22-IND-2772

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Ute

7. UNIT AGREEMENT NAME

(TIGHT HOLE)

8. FARM OR LEASE NAME, WELL NO.

Ute Mountain Ute 50

9. API WELL NO.

30-045-29548

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 22 T32N R14W, NMPM

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐ Recomplete

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL &amp; GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499

Honaker Trail, WC Barker Dome Rico, WC Barker Dome Cutler

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit F (SENW) 1800' FNL &amp; 1850' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR

PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

4/10/1998

16. DATE T.D. REACHED

4/22/1998

17. DATE COMPL (Ready to prod)

12/13/2008

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

GL 6231'

KB 6245'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

8692'

21. PLUG, BACK T D., MD &amp; TVD

7560'

22. IF MULTIPLE COMPL.,

HOW MANY\*

3

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Barker Dome Rico

6632' - 6640'

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	385'	12 1/4"	321cf	
5 1/2"	17#	8690'	6 1/4"	4295cf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7137'	

31. PERFORATION RECORD (Interval, size and number)

Rico w/.39", 3SPF

6632'-6640' 24 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6632' - 6640'

Frac'd Hermosa &amp; Rico together

18312 75% Clear frac w/959400scf N2 &amp;

50000#20/40 TLC sand

33. PRODUCTION  
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

WELL STATUS (Producing or shut-in)

SI Waiting on Facilities

Flowing

SI RBP @ 5100

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
2/3/09	3 hrs	1/2"		0 boph	2.25 mcfh	tstm	

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI - 1575#	FL - 1250#		0 bopd	54 mcfh	3 bwpd	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This well is now a trimingle per order # DHC 4103

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Theresa Lopez TITLE Regulatory Technician

DATE 4/3/09

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RCVD MAY 20 '09

OIL CONS. DIV.

DIST. 3

444000

B

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE  
(See other instructions on reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires December 31, 1991

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5 LEASE DESIGNATION AND SERIAL NO <b>I-22-IND-2772</b>	
b TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <u>Recomplete</u>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Ute Mountain Ute</b>	
2 NAME OF OPERATOR <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY, LP</b>		7 UNIT AGREEMENT NAME <b>(TIGHT HOLE)</b>	
3 ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499</b>		8 FARM OR LEASE NAME, WELL NO <b>Ute Mountain Ute SD</b>	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>Unit F (SENW) 1800' FNL &amp; 1850' FWL</b>  At top prod. interval reported below  At total depth		9 API WELL NO <b>30-045-29548</b>	
10 FIELD AND POOL, OR WILDCAT <b>BD Hermosa, WC 32N14W22; Rico, WC 32N14W22; Cutler</b>		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 22 T32N R14W, NMPM</b>	
12 COUNTY OR PARISH <b>San Juan</b>		13 STATE <b>New Mexico</b>	
15 DATE SPUNDED <b>4/10/1998</b>	16 DATE T.D. REACHED <b>4/22/1998</b>	17 DATE COMPL. (Ready to prod.) <b>12/13/2008</b>	18 ELEVATIONS (DF, RKB, RT, BR, ETC.) <b>GL 6231' KB 6245'</b>
19 ELEV. CASINGHEAD	20 TOTAL DEPTH, MD & TVD <b>8692'</b>		
21 PLUG, BACK T.D., MD & TVD <b>7560'</b>		22 IF MULTIPLE COMPL. HOW MANY* <b>3</b>	23 INTERVALS DRILLED BY <b>yes</b>
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Barker Dome Rico 6632' - 6640'</b>		25 WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26 TYPE ELECTRIC AND OTHER LOGS RUN <b>GR, CCL</b>		27 WAS WELL CORED <b>No</b>	
28 CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE
<b>8 5/8"</b>	<b>24#</b>	<b>385'</b>	<b>12 1/4"</b>
<b>5 1/2"</b>	<b>17#</b>	<b>8690'</b>	<b>6 1/4"</b>
29 LINER RECORD		30 TUBING RECORD	
SIZE	TOP (MD)	SIZE	DEPTH SET (MD)
		<b>N/A</b>	
31 PERFORATION RECORD (Interval, size and number) <b>Rico w/.39", 3SPF 6632'-6640' = 24 holes</b>		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <b>6632' - 6640'</b> <b>Frac'd Hermosa &amp; Rico together</b> <b>18312 75% Clear frac w/959400scf N2 &amp;</b> <b>50000#20/40 TLC sand</b>	
33 PRODUCTION			
DATE FIRST PRODUCTION <b>SI Waiting on Facilities</b>	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) <b>Flowing</b>	WELL STATUS (Producing or shut-in) <b>SI RBP @ 5100</b>	
DATE OF TEST <b>N/A</b>	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
			<b>0 boph</b>
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL <b>0 mcfh</b>
<b>N/A</b>	<b>N/A</b>	<b>0 bopd</b>	<b>0 mcfh</b>
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold.</b>		TEST WITNESSED BY	
35 LIST OF ATTACHMENTS <b>Will flowtest upper Cutler zone first &amp; at a later date return, remove RBPs &amp; cmgl per DHC 4103.</b>			
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Nancy A. Mauer</u>		TITLE <u>Staff Regulatory Technician</u>	
DATE <u>12/18/2008</u>			

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DEC 22 2008

Bureau of Land Management  
Durango, Colorado