## RECEIVED

Form 3160-4 (October 1990)

**UNITED STATES** 

SUBMIT IN DUPLICATE\* (See other In-structions on

FOR APPROVED OMB NO. 1004-0137

		APR				FTHEIN				reverse side)	<u> </u>		ecember 31, 1991		
		A	В	UREAU (	OF LAN	D MANAGE	EMENT	Γ			5 Li	EASE DESIGNATION	ON AND SERIAL NO		
	Durac	u of Lon	d Mai	nagam	ent					ended		I-22-IND-27			
WELL COMPLETION OF RECOMPLETION REPORT AND LOG*												INDIAN, ALLOTTI	E OR TRIBE NAME		
1a TYPE O	F WELL:	- Confer	MEIT OIT	GAS WELL	X	DRY	Other				7	Ute Mountair	ı Ute		
1			were [	WELL	٠ ـــا		1			•	7. U	NIT AGREEMENT			
b. TYPE O	F COMPLET			_							L	(TIGHT HO			
•	WELL	WORK OVER	DEEP-	PLUG BACK		DIFF RESVR	Other	Recomple	te		8 F.	ARM OR LEASE N	AME, WELL NO.		
						· · · · · ·				-	1	Ute Mounta	ain Ute 50		
2. NAME C	F OPERATO	)R				<del>,</del>					9. A	PI WELL NO.			
B	URLINGTO	N RESOUP	RCES O	IL & GAS	S COMP	ANY, LP					J	30-045-295	48		
_		EPHONE NO						•				IELD AND POOL,			
PO BOX 4289, Farmington, NM 87499 Honaker Trail, WC Barker Dome 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*															
						-	State re	quirements)*				11. SEC , T., R., M., OR BLOCK AND SURVEY			
At surfac	ce Ur	nit F (SENW	V) 1800'	FNL & 1	850' FW	/L					OR AREA				
											1	Sec. 22 T32N R14W, NMPM			
At top p	od. interval r	eported below	V								İ				
At total o	tenth														
Altolar	acpu)														
					14.	PERMIT NO	<del>).</del>	DATE ISSU	ED		12. (	COUNTY OR	13. STATE		
											1	PARISH			
1r 0470 0-	HODED 1	DATETO	EAGUE	145	DATE CO.	MPL (Ready to	o pro-1	L	10 ~	CVATIONS (SE	DVD ==	San Juan	New Mexico		
15, DATE SP 4/10/1		DATE T.D. R 4/22/199		- ''		иРL ( <i>неаау</i> п 3/2008	o praa )		GL	EVATIONS (DF, 6231)	нкв, ят, КВ	вя, етс.)* 6245'	19 ELEV CASINGHEAD		
	EPTH, MD &/T			ACK T D., N		22. IF MULT	IPLE CO	OMPL		TERVALS		RY TOOLS	CABLE TOOLS		
20.							HOW M			RILLED BY					
	692'		7560'				3				yes				
24, PRODUC	TION INTERV	AL (S) OF THIS	COMPLE	TION-TOP,	воттом,	NAME (MD A	ND TVD)	•				25. WAS DIRECT			
Barke	r Dome R	ico	6632'	- 6640'								SURVETIMA	No		
		OTHER LOGS F									27 W	AS WELL CORED			
GR, C	CCL				•						1		No		
28.						CASING REC	CORD (	Report all string	s set ın	well)					
	ZE/GRADE	WEIGHT, LE	B/FT	DEPTH S	SET (MD)	HOLE S				EMENTING REC	ORD	Af	MOUNT PULLED		
8 5/8" 5 1/2"		24# 17#		385		12 1/4"		321cf 4295cf				<u> </u>			
			LINER RECORD			6 1/4"		30.			T	JBING RECORD			
29. SIZE	TOP (MD)	воттом			SCREEN (MD)		SIZE		DEPTH SET			CKER SET (MD)			
	<del>                                     </del>		· · · · ·			1	V/	2 7/8"		7137'	(		ionen (mp)		
31 PERFOR		ID (Interval, sızı	e and num	nber)		32.		AC				NT SQUEEZE, I	ETC.		
Rico w/.39	9", 3SPF	es en	a do	COM	a)	6632' - 66	540'		Frac'd Hermosa & Rico together  18312 75% Clear frac w/959400scf N2 &						
6632'-6640' 24' holes FOR					<u> </u>					2 75% Clear 0#20/40 TLC		959400sct N2	<u>&amp;</u>		
,		, 4	121	01					30001	0#20/40 TEC	sanu				
E3.	IN A M	ノギ	191	V4					<b>-</b>			<del></del>			
	· WUI	Finance.	HOUSE !	A second											
<b>\$</b>	m alem	J 4 Rissau	STATE F	THE THE SA	A										
Alexander 1	TYPENA OF	Lend (	AM		e de la companya de l				<b>!</b>						
33.	arange. o			-		L	PFI	ODUCTION	<u> </u>						
DATE FIRST P	RODUCTION		PRODUC	TION METH	OD (Flow	ng, gas lift, pur		ze and type of pu	mp)			WELL STATUS (	Producing or shut-in)		
	ting on Fac		Flowir									SI RBP @ 5			
DATE OF TES	T	HOURS TEST	ED	CHOKE SIZ	1	OD'N FOR ST PERIOD	OILB	3L	GAS	MCF	WAT	ER-BBL	GAS-OIL RATIO		
2/3/09		3 H	,	1/2	- 1			0 boph	2 25	mcfh	.[	tetm	1		
FLOW TUBING		CASING PRES		CALCULATI		)ILBBL		GAS-MCF	2.23	WATER8	BL	tstm	OIL GRAVITY-API (CORR.)		
				24-HOUR R	_		1		_ 1		-				
SI - 1		FL - 12			<b>-</b>	0 bopd		54 mcfd			3 bw	pd			
34. DISPOSI	TION OF GAS	Sold, used for	fuel, vente	ed, etc )								TEST WITNESSE	D BY		
To be :												<u>.                                    </u>			
	ATTACHMENT		ادم و	# DUO 1	100										
This we	ATTACHMENT oll is now a	trimingle pe				and correct se	determin	ed from all avails	nie recor	ds					
This we	ATTACHMENT oll is now a	trimingle pe				and correct as	determin	ed from all availa	ole record	ds		····			
This we	ATTACHMENT oll is now a	trimingle pe		formation is	complete a	and correct as			ole recor	ds	DATE	4/3/09			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Form 3160-4 (October 1990)

## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE (See other In-structions on

FOR APPROVED OMB NO. 1004-0137

Expires December 31, 1991 5 LEASE DESIGNATION AND SERIAL NO

									_		I-22-IND-27	72	/		
WELL CO	OMPL	ETIO	N OR F	RECOM	PLE	TION REI	PORT	AND LO	OG*	6 IF	INDIAN, ALLOTTE	E OR TRIBE NAME	/		
1a TYPE OF V	VELL		OIF	GAS WELL	X	DRY Other				1	Ute Mountain	u Ute			
			MEFT	L. WELL					<del>_</del>	7 UN	IT AGREEMENT				
b TYPE OF COMPLETION									L	(TIGHT HO					
	WELL	WORK OVER	DEEP-	PLUG BACK	_]	DIFF RESVR Other	Rece	omplete		8. FA	RM OR LEASE N	AME, WELL NO	<u>-</u>		
										l	<b>Ute Mounta</b>	ain Ute 50			
2 NAME OF			9 AF	9 API WELL NO											
				DIL & GAS	COMP	ANY, LP				1	30-045-295/48 10 FIELD AND POOL, OR WILDCAT				
3 ADDRESS			NO. i <b>ngton, N</b> i	M 97/00			IBD I	Hormoea	WC 32N141			OR WILDCAI 2N14W22;Cu	tlor		
4 LOCATION					R BLOCK AND SURVE										
At surface	Un	it F (SE	NW) 1800	) FNL & 185	50' FW	'L	•	•			OR ABEA				
		,	•	•							Şéc. 22 T32N R14W, NMPM				
At top prod	interval re	ported be	elow												
<b>6.</b> 4-4-1 -d										1/					
At total dep	TF1									V					
					14.	PERMIT NO	DAT	TE ISSUED		12 C	OUNTY OR	13 STATE			
					1		1	1			PARISH Nov. Mov.				
15 DATE SPUD	DED 116	DATE T	D REACHED	) T17 DA	TE COM	IPL (Ready to pro	d )	18	ELEVATIONS (DF, I	PKB BT	San Juan	New Mexico  19 ELEV CASINGE	HEAD		
4/10/199		4/22/				/2008	,	GL	. ¢231'	KB	6245'	in the contract	12/12		
20 TOTAL DEP	ΓH, MD &/Τ	VD	21 PLUG, E	BACK T.D., MD	&TVD	22 IF MULTIPLE	COMPL .	[23	INTERVALS	ROTAR	Y TOOLS	CABLE TOOLS			
8692	<b>)</b> '		7560	יי		HOV	MANY	. 4	DRILLED BY	yes		1			
		AL (S) OF 1			ЭТТОМ,	NAME (MD AND T	VD)*	<del>\ \'</del> \/	<u>/</u>	lyes	25 WAS DIRECT	TIONAL			
Douleau F	ama Di		ccani	- 6640'				\7			SURVEY MA				
Barker C				- 0040			<del>\ \</del>	<del>~ ~</del> ~		27 WA	S WELL CORED	No			
GR, CC	L					_	/ 4	(y)				No			
28					C	ASING RECOR	(Report	all strings set	ın well)		,				
CASING SIZE/	GRADE	WEIGH	T, LB /FT	DEPTH SET		HOLE SIXE			, CEMENTING REC	ORD	AN	OUNT PULLED			
8 5/8"		24#		385		18.1/4"	321cf								
5 1/2"		17#		8690'		6 1×4°	42950		· · · ·						
29		LINER R		ECORD			30			TU	BING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)		SACKS CEN	CEMENT*	SCHEEN (MD)		SIZE	DEPTH SET		PACKER SET (MD)				
		-				10 X	N/A		<u> </u>						
31 PERFORATION	ON RECOR	D (Interval	, size and nui	mber)		32		ACID. SE	HOT, FRACTURE	CEME	NT SQUEEZE. F	TC.			
Rico w/.39", 3SPF						6632 - 6640		c'd Hermosa &							
6632'-6640' = 24 holes					(3)				12 75% Clear f		59400scf N2	&			
•				`	V	<i>/</i>		500	00#20/40 TLC	sand	· · · · · · · · · · · · · · · · · · ·				
					< /	1							<del></del>		
					<i>)/</i>							- <del></del>			
				0 8	<<										
			(, )		/	<b>}</b>					· · · · · · · · · · · · · · · · · · ·				
33				\ //			PRODUCTI				<del></del>		<del></del>		
					ONMETHOD (Flowing, gas lift, pumping-size and type of pump)						WELL STATUS (Producing or shut-in)				
SI Waiting		HOURS T	Flowi	CHOKE SIZE	IPRO	D'N FOR OIL	BBL	GAS	SMCF		SI RBP @ 5	100 GAS-OIL RATIO			
						T PERIOD		1		1	555				
N/A			/				0 pot		nefh		0 bwph				
FLOW TUBING PR	RESS	CASING P	RESSURE	CALCULATED 24-HOUR RAT	_	LBBL	G/	ASMCF	WATERBI	3L		OIL GRAVITY-API (C	ORR.)		
N/A N/A				0 bopd 0 mcfd						0 bwpd					
34 DISPOSITION		Sold, used	forfuel, vent	ted, etc )		· · · · · · · · · · · · · · · · · · ·			······································		TEST WITNESSE	DBY			
To be sol		· /								i					
		/	zone fire	t&atalate	r date	return, remov	/e RRPe	& cmal ner	DHC 4103						
						nd correct as deter									
,	$\mathcal{L}$	/	Mes	11.20											
SIGNED	Macy	<del>y</del> v	mu		TITLE	Staff Regulate	ory Techi	nician		DATE	12/18/2008				

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction





