

Submit to Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July, 17, 2008  1. WELL API NO. <b>30-045-34791</b>  2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>Culpepper Martin</b>  6. Well Number: 16N <div style="text-align: right; font-weight: bold; font-size: 1.2em;">           RCDV MAY 22 '09            OIL CONS. DIV.         </div>
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7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER DIST. 3

8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>	9. OGRID <b>14538</b>
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10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>	11. Pool name or Wildcat <b>Basin DK/Blanco MV</b>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	4	31 N	12 W		1435'	N	750'	W	San Juan
BH:										

13. Date Spudded <b>11/20/2009</b>	14. Date T.D. Reached <b>2/2/2009</b>	15. Date Rig Released <b>2/4/2009</b>	16. Date Completed (Ready to Produce) <b>5/8/2009</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>GL5974/KB5989</b>
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18. Total Measured Depth of Well <b>7103'</b>	19. Plug Back Measured Depth <b>7100'</b>	20. Was Directional Survey Made? <b>NO</b>	21. Type Electric and Other Logs Run <b>GR/CCL/CNL</b>
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22. Producing Interval(s), of this completion - Top, Bottom, Name  
**Blanco Mesa Verde 4703'-4972'**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>9 5/8"</b>	<b>32.3#/H-40</b>	<b>230'</b>	<b>12 1/4"</b>	<b>68sx(107cf-19bbl)</b>	<b>1bbl</b>
<b>7"</b>	<b>20#/J-55</b>	<b>4362'</b>	<b>8 3/4"</b>	<b>618sx(1108cf-197bbl)</b>	<b>60bbls</b>
<b>4 1/2"</b>	<b>10.5/11.6#/ J-55</b>	<b>7102'</b>	<b>6 1/4"</b>	<b>285sx(377cf-67bbl)</b>	<b>TOC 3480</b>

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 3/8"</b>	<b>6996'</b>	

26. Perforation record (interval, size, and number) <b>Perf Point Lookout/LMF</b> <b>.34" diam</b> <b>1SPF@ 4703'-4972' = 30 Holes</b> <b>Total Mesa Verde Holes = 30</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>4703'-4972'</b></td> <td><b>Acidize w/15% HCL. Frac w/ 107,940 gals of 60Q, N2 Slick/Foam w/ 94,171 #20/40 Brady Sand, N2:1,190,7000 SCF</b></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>4703'-4972'</b>	<b>Acidize w/15% HCL. Frac w/ 107,940 gals of 60Q, N2 Slick/Foam w/ 94,171 #20/40 Brady Sand, N2:1,190,7000 SCF</b>
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**28. PRODUCTION**

Date First Production <b>SI W/O First Delivery</b>	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>	Well Status ( <i>Prod. or Shut-in</i> ) <b>SI</b>					
Date of Test <b>5/6/2009</b>	Hours Tested <b>1</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period <b>0</b>	Oil - Bbl <b>0</b>	Gas - MCF <b>56mcf</b>	Water - Bbl. <b>1bbl</b>	Gas - Oil Ratio
Flow Tubing Press <b>401psi</b>	Casing Pressure <b>394psi</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>1346mcf</b>	Water - Bbl. <b>18bwpd</b>	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
**Sold**

30. Test Witnessed By

31. List Attachments  
**This is going to be a Basin Dakota and Blanco Mesa Verde well being DHC per order #2946AZ**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Ethel Tally Printed Name **Ethel Tally** Title **Staff Regulatory Technician** Date **5/22/2009**

E-mail Address **Ethel.Tally@ConocoPhillips.com**

INSTRUCTIONS

pc

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1474'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1574'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1913'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2387'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3895'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4193'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4707'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5113'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6106'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6777'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6831'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

**OIL OR GAS SANDS OR ZONES**

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

**LITHOLOGY RECORD (Attach additional sheet if necessary)**

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology