

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 16 2009

Bureau of Land Management  
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

5. Lease Number  
NM-012708

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number  
Howell M 1B

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.  
30-045-34861

4. Location of Well, Footage, Sec., T, R, M  
Surf: Unit C (NE/NW), 660' FNL & 720' FWL, Section 31, T30N, R8W, NMPM

10. Field and Pool  
Blanco Mesa Verde  
11. County and State  
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		X Other -	Completion Report
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

RCVD JUN 22 '09  
OIL CONS. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations

Please See Attachment

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally Title Staff Regulatory Technician Date 6/16/09

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD  
JUN 18 2009  
FARMINGTON FIELD OFFICE  
BY T. Salas

NMOCD

BO 6/24

PC

Howell M 1B  
API # 30-045-34861  
Blanco Mesa Verde  
Burlington Resources Oil & Gas Company LP

- 04/15/2009** RU Basin W/L. RIH w/ gauge ring & tag @ 4952'. Run GR/CCL/CBL logs. TOC @ 1522' ✓  
RD wireline 04/15/2009.
- 05/05/2009** Install Frac valve, PT csg to 4100#/30 minutes – Good Test. ✓
- 05/07/2009** RU Basin W/L to perf Lower Menefee Zone w/.34" diam -1 SPF @ 4395', 4399', 4415', 4445', 4494', 4498', 4523', 4536', 4617', 4690', 4725', 4728' = 12 holes  
Point Lookout Zone = 1 SPF @ 4735', 4739', 4745', 4749', 4753', 4758', 4762', 4770', 4780', 4784', 4800', 4807', 4829', 4839', 4847', 4855', 4872', 4917' = 18 holes. Acidize w/ 10bbl, 15% HCL. Frac w/119,110gals 75Q Foam w/85,200lbs of 20/40 Arizona Sand, N2:1,390,100SCF. Set 4 ½" CBP @ 4734'.  
Perf Cliffhouse w/.34" diam-1SPF @ 4049', 4056', 4062', 4082', 4090', 4129', 4136', 4166', 4173', 4177', 4200', 4208', 4247', 4254', 4258', 4262', 4266', 4270', 4280', 4284', 4290', 4294', 4298', 4302', 4306', 4310', 4314', 4320' = 28 holes.  
Perf Upper Menefee Zone w/ .34" diam.-1SPF @ 4329' & 4356' = 2 holes.  
Acidize w/ 10bbl, 15% HCL. Frac w/119,280gals, of 75Q Foam. w/85,220lbs of 20/40 Arizona Sand, N2: 1,355,100SCF.
- 05/08/2009** Set 4 ½" CFP @ 3986'.  
Perf Lewis Zone w/ .34"diam.-1SPF @ 3519', 3545', 3551', 3557', 3562', 3566', 3598', 3604', 3610', 3623', 3663', 3682', 3689', 3697', 3708', 3719', 3736', 3761', 3766', 3773', 3781', 3790', 3812', 3830', 3882', 3897', 3908', 3920', 3933', 3946' = 30 Holes  
Acidize w/ 10bbl, 15% HCL. Frac w/ 117,600 gals 75Q, 20# Gel Foam. w/ 100,000lbs of 20/40 Arizona Sand. N2 1,475,700SCF.  
Start Flow back
- 05/12/2009** RIH w/4 ½" CBP set @ 3414'. RD Flow back & Frac Equip.
- 05/26/2009** MIRU DWS #28, NUBOP, PT BOP, ok. RIH w/ 3 ¾" MIL, tag & MO CBP @ 3414'.  
M/O CFP @ 3986', & CFP @ 4734'.
- 05/29/2009** CO to PBTD @ 4954'.
- 06/02/2009** Flow test Mesa Verde.
- 06/02/2009** RIH w/154jnts, 2 ¾" tubing, 4.7#, L-80 & Set @ 4802' FN @ 4800'.  
RD&RR ✓