

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUN 17 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
NM-03863

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 28-4 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 28-4 Unit 37

9. API Well No.

30-039-20673

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit H (SENE), 1335' FNL & 870' FEL, Section 29, T28N, R4W, NMPM

10. Field and Pool

Basin DK/Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Commingle☐ Subsequent Report☒ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection

RCVD JUN 22 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

Burlington Resources intends on recompleting the subject well in the Mesa Verde in accordance with the attached procedures. A DHC application has been filed with the OCD. Work on this well will commence once the DHC has been approved.

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 6-17-09

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason

Title _____

Date _____

JUN 18 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax (505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102
Permit 92796

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-------------------------------|---|---|
| 1. API Number 30-039-20673 | 2. Pool Code 72319 | 3. Pool Name BLANCO-MESAVERDE (PRORATED GAS) |
| 4. Property Code 7459 | 5. Property Name SAN JUAN 28 4 UNIT | 6. Well No. 037 |
| 7. OGRID No. 14538 | 8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP | 9. Elevation 7364 |

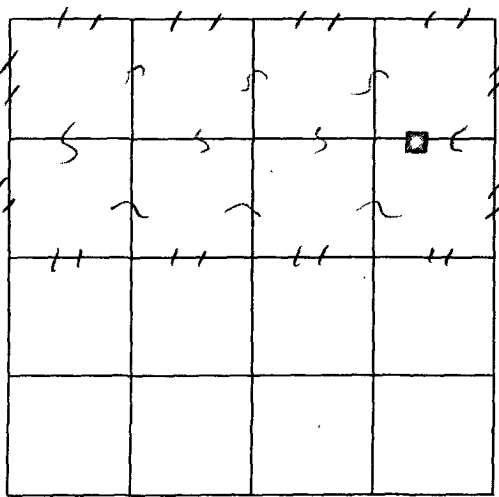
10. Surface Location

| | | | | | | | | | |
|---------------|---------------|-----------------|--------------|---------|-------------------|---------------|------------------|---------------|----------------------|
| UL - Lot H | Section 29 | Township 28N | Range 04W | Lot Idn | Feet From 1335 | N/S Line N | Feet From 870 | E/W Line E | County RIO ARRIBA |
|---------------|---------------|-----------------|--------------|---------|-------------------|---------------|------------------|---------------|----------------------|

11. Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|-----------------------------------|---------|---------------------|-------|------------------------|-----------|---------------|-----------|----------|--------|
| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
| 12. Dedicated Acres 320.00 N/2 | | 13. Joint or Infill | | 14. Consolidation Code | | 15. Order No. | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | |
|---|--|
|  | <p align="center">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: Kelly Jeffery Title: Regulatory Technician Date: 4-1-09</p> <hr/> <p align="center">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: David Ovilven Date of Survey: 6/4/1973 Certificate Number: 1760</p> |
|---|--|

San Juan 28-4 Unit 37

Unit H, Section 29, Township 28N, Range 04W

API# 3003920673

Payadd Mesaverde (Including Lewis) Recompletion Sundry

3/30/2009

Procedure:

1. MIRU service rig. Set a Locking Three Slip Stop above obstruction in tubing.
2. TOOH and lay down current 1-1/2" production tubing string.
3. Wireline set a 4-1/2" composite bridge plug in the casing 50' above the cased Dakota (DK) section.
4. Perform Mechanical Integrity Test (MIT) by pressuring the casing to 500 psi and recording on a 2 hour chart for 30 minutes.
5. If MIT fails, isolate holes and squeeze.
6. Drill out CBP above the DK and blow well to see if it dries up. If it does, then run a GR/CCL/CBL correlation log under 1000 psi.
7. If the well does not dry up, isolate and TA water producing zones, then run a GR/CCL/CBL correlation log under 1000 psi.
8. RIH and set a composite bridge plug over the DK.
9. Perforate the first stage Mesaverde (Point Look out & Lower Menefee).
10. Fracture stimulate first stage Mesaverde.
11. RIH and set a composite frac plug above the first stage Mesaverde.
12. Perforate the second stage Mesaverde (Upper Menefee & Cliffhouse).
13. Fracture stimulate the second stage Mesaverde.
14. RIH and set a composite frac plug above the second stage Mesaverde.
15. Perforate the third stage Lewis.
16. Fracture Stimulate the third stage Lewis.
17. Flow back fracs to a steel pit on clean-up. RIH and wireline set a composite bridge plug 50ft above top Lewis perf.
18. TIH with a mill and drill out top three composite plugs. Clean out to bottom composite plug above the DK.
19. Flow test Mesaverde up casing.
20. TIH with a mill and drill out bottom composite plug. TOOH.

21. TIH and land production tubing. Run a spinner log across the Dakota for allocation.
22. Release service rig and turn well over to production as a comingle DK/MV producer.

Current Wellbore Diagram

