

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

RECEIVED

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

FEB 26 2009

3. ADDRESS AND TELEPHONE NO

P.O. Box 640, Aztec, NM 87410 (505) 634-4200
Bureau of Land Management
Farmington Field Office

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At Surface 790' FSL & 1850' FEL, Sec 22 (O), T26N, R3W

At top production interval reported below : 991' FSL & 2061' FEL, Sec 22 (O), T26N, R3W ✓

At total depth Same

8 FARM OR LEASE NAME, WELL NO
JAECO 26-3 22 #1A

9 API WELL NO
30-039-30050 - 0053

10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde

11 SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
Sec 22, T26N, R3W

12 COUNTY OR
Rio Arriba

13 STATE
New Mexico

15 DATE
SPUDDED
10-31-08

16 DATE T D
REACHED
11-25-08

17 DATE COMPLETED (READY TO PRODUCE)
2-23-09

14 PERMIT NO
DATE ISSUED
18 ELEVATIONS (DK, RKB, RT, GR, ETC)*
7362' GR

19 ELEVATION CASINGHEAD

20 TOTAL DEPTH, MD & TVD
8652' MD

21 PLUG, BACK T D, MD & TVD
6936' MD

22 IF MULTICOMP,
HOW MANY
1

23 INTERVALS
DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 5677' - 6266'

25 WAS DIRECTIONAL SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

Array Induction, Gamma Ray-Density-Neutron, Compensated Dual Neutron, Compact Micro-Imager

27 WAS WELL CORED

NO

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4", J-55	40.5#	318'	14-3/4"	250 SX - SURFACE	
7-5/8", J-55	26.4#	4391'	9-7/8"	810 SX - SURFACE	
5-1/2", N-80	17.0#	8650'	6-3/4"	195 SX - 5200' - CBL	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8", 6.5# J-55	5658'	

31 PERFORATION RECORD (Interval, size, and number)

CH/MEN 5677' - 5932'. Total of 58, 0.34" holes

PLO 6014' - 6266', Total of 49, 0.34" holes

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5677' - 5932' CH/MEN	Fraced with 1500# 20/40 brown sand followed with 3000# 100 mesh Mono Prop
6014' - 6266' PLO	Fraced with 1500# 20/40 brown sand followed with 7000# 100 mesh Mono Prop

33 PRODUCTION Note: Due to crooked hole we have submitted and will wait for NSL approval before production

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
						SI - waiting for NSL approval	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
2-18-09	10 hrs	2"					
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)
0 oz	1 oz				160 p/day		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD

TEST WITNESSED BY Buddy Banks

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, DEVIATION REPORT, GYRO SURVEY

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Larry Higgins

TITLE Drilg COM

DATE 2-26-09

NMOCD

ACCEPTED FOR RECORD

FEB 27 2009

FARMINGTON FIELD OFFICE
BY T. SALVENDY

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38 GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						KIRTLAND	3768'	
						PICTURED CLIFFS	3936'	
						CLIFFHOUSE	5667'	
						MENEFEE	5812'	
						POINT LOOKOUT	6123'	
						MANCOS	6396'	
						DAKOTA	8210'	

JAECO 26-3 22 #1A
BLANCO MESA VERDE

2012-08-31
 2157.3

Location: 790' FSL & 1850' FEL
 SW/4 SE/4 Section 22 (O), T26N, R3W
 Rio Arriba Co, NM
 Note: Due to crooked hole the final
 BHL is 991' FSL & 2061' FEL

Elevation: 7362' GR
API #: 30-039-30050

Spud Date 10-31-08
 Completed 02-23-09

Tops	Depth
Ojo Alamo	3580'
Kirtland	3768'
Fruitland	3810'
Pictured Cliffs	3936'
Lewis	4140'
Cliff House	5667'
Menefee	5812'
Point Lookout	6123'
Mancos	6396'
Dakota	8210'

CliffHouse/Menefee 5677' - 5932' (58, 0.34" holes) - Frac
 w/1500# 20/40 brown sand followed w/3000# 100 mess
 Mono Prop..

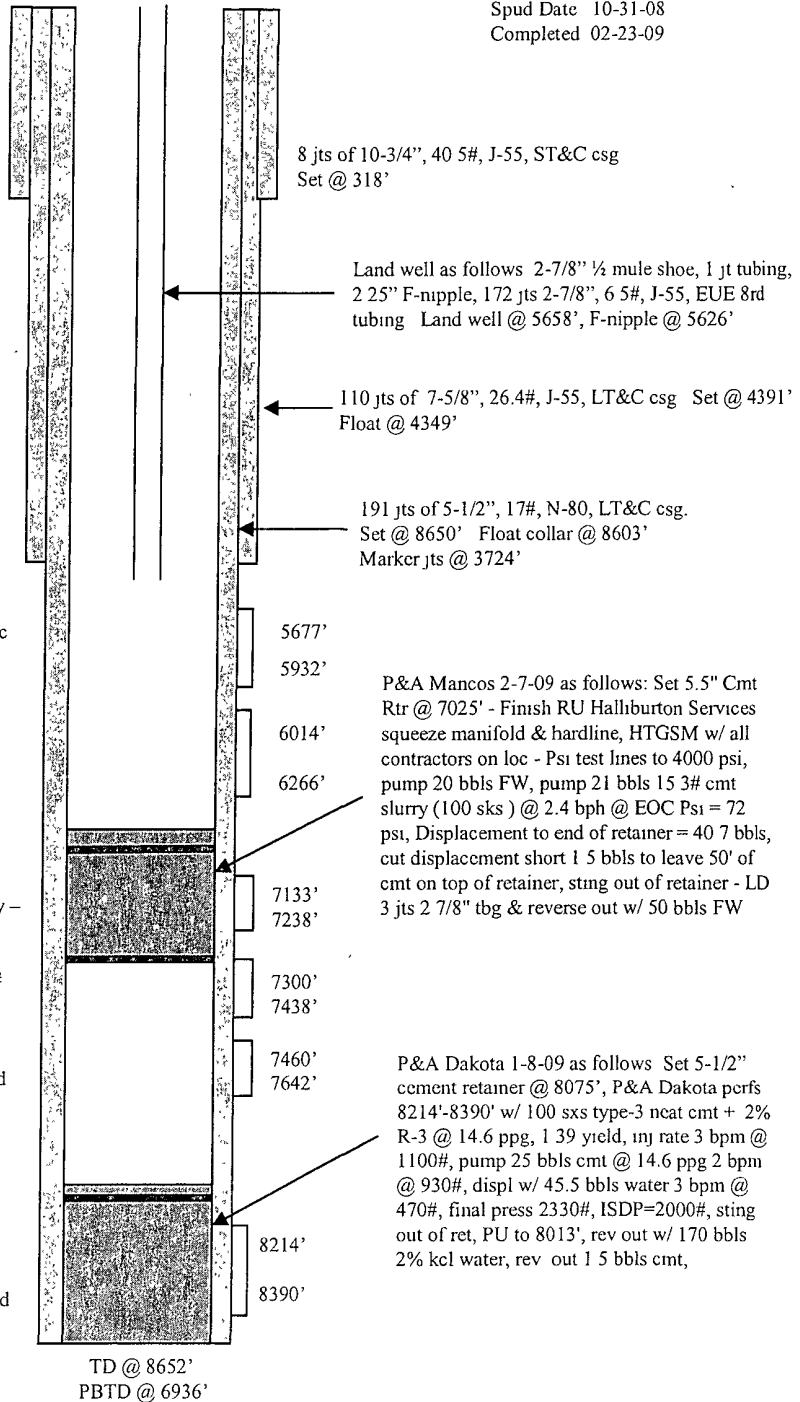
Point Lookout 6014' - 6266' (49, 0.34" holes) - Frac
 w/1500# 20/40 brown sand followed w/7000# 100 mesh
 Mono Prop

3rd Mancos: 7133'-7238' (45, 0.36" holes) - Pump test only -
 NO FRAC

2nd Mancos: 7300'-7438' (60, 0.34" holes) - Frac w/8440#
 100 mesh white sand followed w/88664# 40/70 white sand

1st Mancos: 7460'-7642' (78, 0.34" holes) - Frac w/9160#
 100 mesh white sand followed w/120760# 40/70 white sand

Dakota . 8214' - 8390' (69, 0.34" holes) - Frac w/8020# of
 100 mesh white sand followed w/120420# 40/70 white sand



HOLE SIZE	CASING	CEMENT	CU. FT	CMT TOP
14 3/4"	10 3/4"	250 sx	350 cu.ft.	surface
9 7/8"	7 5/8"	810 sx	1637 cu.ft.	surface
6 3/4"	5 1/2"	195 sx	454 cu.ft.	5200' (CBL)