

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-29002-00
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name Disposal
8. Well Number #001
9. OGRID Number 037218
10. Pool name or Wildcat Blanco/Mesa Verde
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other (Disposal)

2. Name of Operator
San Juan Refining Co/Western Refining Southwest, Inc. – Bloomfield Refinery

3. Address of Operator
#50 Road 4990 Bloomfield, NM 87413

4. Well Location
 Unit Letter I; 2442 feet from the South line and 1250 feet from the East line
 Section 27 Township 29 Range 11 NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: Well Stimulation/Acidize Well <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
---	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Western Refining Southwest, Inc. – Bloomfield Refinery requests permission to perform well stimulation/acidization procedures on the Class I Injection well referenced above. Procedures for this project are attached. The procedure will be scheduled pending approval from OCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Cindy Hurtado TITLE Environmental Coordinator DATE 6/29/09

Type or print name Cindy Hurtado E-mail address: cindy.hurtado@wnr.com Telephone No. (505)632-4161

For State Use Only

APPROVED BY: Carol J. Chavez TITLE Environmental Engineer DATE 6/29/09
 Conditions of Approval (if any):

Western Refining

Procedure

May 12, 2009

Well:	Disposal Well #1	Field:	Mesaverde
Location:	Sec 26, T29N, R11W San Juan Co, New Mexico	Elevation:	
By:	John Thompson	API No:	30-045-29002
		Lease No:	

Project:

Lower injection pressure by pumping 15% HCl acid.

Prior to Job:

Spot 2 ea. 400 bbl frac tanks (only 1 will be needed if displacement water is available from refinery). Hard line well to 1 tank (for flowback).

Acid Job:

1. Hold safety meeting w/ Halliburton and Western Refinery personnel and review procedure.
2. Rig up Halliburton to well head and pressure test pumps and lines to 4000 psi.
3. Pump 3,500 gal of 15% HCl acid w/ inhibitors and mutual solvent with 250 ea. bio-degradable ball sealers
4. Displace acid to bottom perforation with ~ 24 bbls of 2% KCl water (or disposal water if available).
5. Shut well in for ~ 1 hr and let acid treatment "soak". Rig down and release Halliburton.
6. Open well through 2" line and let well flow back to frac tank. Flow back approximately 400 bbls of fluid.
7. After flowback, return well to injection status and monitor rates and pressures.

Materials & Vendors

Acid: Halliburton Energy Services
Frac Tank: M&R Trucking
Roustabouts: Englehart
Engineering/Supervision: Walsh Engineering

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Monday, June 29, 2009 11:51 AM
To: 'Hurtado, Cindy'
Cc: Kuehling, Monica, EMNRD
Subject: RE: UICI-009 UIC Class I (non-haz.) Disposal Well
Attachments: C-103 Well Stimulation 6-29-09.pdf

Cindy:

Please find attached an OCD signed and approved C-103.

Please contact me if you have questions. Thank you.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3490
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/index.htm>
(Pollution Prevention Guidance is under "Publications")

From: Hurtado, Cindy [mailto:Cindy.Hurtado@wnr.com]
Sent: Monday, June 29, 2009 11:18 AM
To: Chavez, Carl J, EMNRD; Kuehling, Monica, EMNRD
Cc: Schmaltz, Randy; Krakow, Bob
Subject: UICI-009 UIC Class I (non-haz.) Disposal Well

Good morning Carl,

Please find attached the updated C-103 Notice and the job scope for the acidization procedure that we previously discussed with you. I sincerely apologize for inadvertently filling out the notice incorrectly. We will schedule the job after your approval has been received. We will be sure to coordinate with Monica Kuehling and Kelly Roberts of the Aztec District office with scheduling and safety training.

Thanks,
Cindy

Cindy Hurtado
Environmental Coordinator
Western Refining Southwest, Inc. - Bloomfield Refinery
cindy.hurtado@wnr.com
505-632-4161

This inbound email has been scanned by the MessageLabs Email Security System.

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-29002-00
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name Disposal
8. Well Number #001
9. OGRID Number 037218
10. Pool name or Wildcat Blanco/Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well OtherX (Disposal)

2. Name of Operator
San Juan Refining Co/Western Refining Southwest, Inc. - Bloomfield Refinery

3. Address of Operator
#50 Road 4990 Bloomfield, NM 87413

4. Well Location
 Unit Letter I; 2442 feet from the South line and 1250 feet from the East line
 Section 27 Township 29 Range 11 NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Well Stimulation/Acidize Well <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Western Refining Southwest, Inc. - Bloomfield Refinery requests permission to perform well stimulation/acidization procedures on the Class I Injection well referenced above. Procedures for this project are attached. The procedure will be scheduled pending approval from OCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOC guidelines a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Cindy Hurtado TITLE Environmental Coordinator DATE 6/29/09

Type or print name Cindy Hurtado E-mail address: cindy.hurtado@wnr.com Telephone No. (505)632-4161
 For State Use Only

APPROVED BY: Carol J. Chavez TITLE Environmental Engineer DATE 6/29/09
 Conditions of Approval (if any):

Western Refining

Procedure

May 12, 2009

Well:	Disposal Well #1	Field:	Mesaverde
Location:	Sec. 25, T29N, R11W San Juan Co. New Mexico	Elevation:	
By:	John Thompson	API No:	30-045-29002
		Lease No:	

Project:

Lower injection pressure by pumping 15% HCl acid.

Prior to Job:

Spot 2 ea. 400 bbl frac tanks (only 1 will be needed if displacement water is available from refinery); Hard line well to 1 tank (for flowback).

Acid Job:

1. Hold safety meeting w/ Halliburton and Western Refinery personnel and review procedure.
2. Rig up Halliburton to well head and pressure test pumps and lines to 4000 psi.
3. Pump 3,500 gal of 15% HCl acid w/ inhibitors and mutual solvent with 250 ea. bio-degradable ball sealers.
4. Displace acid to bottom perforation with ~ 24 bbls of 2% KCl water (or disposal water if available).
5. Shut well in for ~ 1 hr and let acid treatment "soak". Rig down and release Halliburton.
6. Open well through 2" line and let well flow back to frac tank. Flow back approximately 400 bbls of fluid.
7. After flowback, return well to injection status and monitor rates and pressures.

Materials & Vendors

Acid: Halliburton Energy Services
Frac Tank: M&R Trucking
Roustabouts: Englehart
Engineering/Supervision: Walsh Engineering