

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French, Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-27478
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-347-39

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name San Juan 31-6 Unit 31328
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. SJ 31-6 Unit #211A
2. Name of Operator ConocoPhillips Company 217817	9. Pool name or Wildcat Basin Fruitland Coal 71629
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	

4. Well Location
 Unit Letter D : 1010 Feet From The North Line and 1300 Feet From The West Line
 Section 2 Township 30N Range 6W NMPM Rio Arriba County

10. Date Spudded 8/29/03	11. Date T.D. Reached 11/13/03	12. Date Compl. (Ready to Prod.) 12/3/03	13. Elevations (DF & RKB, RT, GR, etc.) 6445' GL	14. Elev. Casinghead
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15. Total Depth 3475'	16. Plug Back T.D. 3472'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 3076' - 3380'	20. Was Directional Survey Made no
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21. Type Electric and Other Logs Run Mud logs	22. Was Well Cored no
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40	221'	12-1/4"	200 sx Class G	21 bbls
7"	20#, J-55	2920'	8-3/4"	420 sx C1 G; 100 sx POZ	40 bbls

24. LINER RECORD				25. TUBING RECORD			
SIZE <u>5-1/2"</u>	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	2862'	3472'	none		2-3/8", 4.7#	3438'	
					J-55		

26. Perforation record (interval, size, and number) FC-.75"=224 holes;3376-80,3370-74,3361-63,3260-62,3248-58,3235-36,3210-13,3205-07,3201-03,3186-91,3178-82,3174-76,3158'-60,3152-54,3145-50'3136-38,3097-99,3076-78'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3076' - 3380' AMOUNT AND KIND MATERIAL USED only cavitated wellbore w/air, mist, and foamer; Surged & R&R'd for approx 16 days C/O fill
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28. PRODUCTION

Date First Production not yet	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping unit	Well Status (Prod. or Shut-in) SI - waiting to 1st del
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Date of Test 11/30/03	Hours Tested 1 hr	Choke Size 2"-pitot	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 60 mcf	Water - Bbl. trace	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure 5.5# flowing	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1450 mcf/d	Water - Bbl. 5 bwpd	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented during test.	Test Witnessed By Ralph Sloane
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>Patsy Clugston</i>	Printed Name Patsy Clugston	Title Regulatory Analyst	Date 12/5/03
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2458	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2572	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3567	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1056			Nacimiento				
2458	2572	114	SS & shale				
2572	3141	569	SS & shale				
3141	3363	222	Coal, sandstone & shale				
3567			Marine Sands				