

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR **ConocoPhillips Company**

3 ADDRESS AND TELEPHONE NO. **PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit P (SESE), 855' FSL & 845' FEL**

At top prod interval reported below **Unit J (NWSE), 1535' FSL & 1948' FEL,**

At total depth **Unit J (NWSE), 1535' FSL & 1948' FEL,**

14. PERMIT NO. DATE ISSUED
Bureau of Land Management Farmington Field Office

15 DATE SPUNDED **06/27/2008** 16 DATE T.D. REACHED **11/02/2008** 17 DATE COMPL (Ready to prod.) **06/03/2009**

18 ELEVATIONS (DF, RKB, RT, BR, ETC) * **6404' GL, 6419' KB**

20 TOTAL DEPTH, MD & TVD **MD - 8205'/7971' - TVD** 21. PLUG, BACK T.D., MD & TVD **MD - 8202'/7968' - TVD** 22 IF MULTIPLE COMPL, HOW MANY* **2**

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 8034' - 8154'

26 TYPE ELECTRIC AND OTHER LOGS RUN **GR/CCL/CBL**

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	230'	12 1/4"	surf 75 sx (120 cf)	3 bbls
7", L-80	23#	4653'	8 3/4"	surf 780 sx (371 cf)	119 bbls
4 1/2", L-80	11.6#	8203"	6 1/4"	TOC 2270' 330 sx (354 cf)	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, L-80	8092'	

31 PERFORATION RECORD (Interval, size and number)
DK .34 diam - 2 SPF 8154', 8152', 8150', 8148', 8146', 8130', 8128', 8126', 8124', 8122', 8120', 8107', 8105', 8103', 8101', 8099', 8092', 8090', 8088', 8086', 8084', 8082', 8080', 8078' = 48 holes
1SPF 8052', 8050', 8048', 8046', 8044', 8042', 8040', 8038', 8036', 8034' = 10 holes
Total Holes 58

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
8154' - 8034' **Acidize w/10 bbls 15% HCL acid. Frac w/95,557 gals**
Slickwater w/38,998# 20/40 Brady Sand.

33. PRODUCTION
DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY

35 LIST OF ATTACHMENTS
This well is a MV/DK commingle per order # 2728 AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Jamie Goodwin** TITLE **Regulatory Technician** DATE **06/16/2009**

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
JUN 25 2009
FARMINGTON FIELD OFFICE
BY **T. Salazar**

API # 30-039-30357		San Juan 31-6 Unit 31P			
Ojo Alamo	2582'	2714'	White, cr-gr ss.	Ojo Alamo	2582'
Kirtland	2714'	3237'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2714'
Fruitland	3237'	3559'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3237'
Pictured Cliffs	3559'	3727'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3559'
Lewis	3727'	4348'	Shale w/siltstone stringers	Lewis	3727'
Huerfanito Bentonite	4348'	4725'	White, waxy chalky bentonite	Huerfanito Bent.	4348'
Chacra	4725'	5270'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4725'
Mesa Verde	5270'	5618'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5270'
Menefee	5618'	5876'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5618'
Point Lookout	5876'	6293'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5876'
Mancos	6293'	7154'	Dark gry carb sh.	Mancos	6293'
Gallup	7154'	7869'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7154'
Greenhorn	7869'	7924'	Highly calc gry sh w/thin lmst.	Greenhorn	7869'
Graneros	7924'	8025'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7924'
Dakota	8025'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8025'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	