

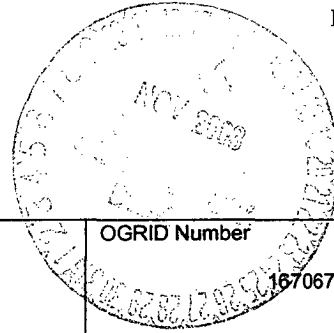
District I - (505) 393-6161
 1625 N. French Dr
 Hobbs, NM 88241-1980
District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-140
 Revised 06/99

**SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO APPROPRIATE
 DISTRICT OFFICE**

APPLICATION FOR
 WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067		
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090		
Property Name DUFF GAS COM					Well Number #1		API Number 30-045-09071		
UL D	Section 34	Township 30N	Range 12W	Feet From The 790	North/South Line NORTH	Feet From The 1015	East/West Line WEST	County SAN JUAN	

II. INSTALL COMPRESSOR

Date Workover Commenced: 1/16/03	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 1/18/03	

- III. Attach a description of the Workover Procedures performed to increase production.
 IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
 V. AFFIDAVIT:

State of NEW MEXICO)
) ss.
 County of SAN JUAN)
DARRIN STEED, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 11/13/03

SUBSCRIBED AND SWORN TO before me this 13TH day of NOVEMBER 2003.

Notary Public Holly C. Perkins

My Commission expires: 9-1-04

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 1/18/03.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>12/26/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

PTTC
 PRRC
 NM-TECH
 NMBGMR



NYMEX LS Crude \$28.75
Navajo WTXI \$25.50
Henry Hub \$4.73
 Updated 11/5/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

View Data

In Internet Explorer, right click and select "Save Target As..."
 In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: DUFF GAS COM **No.:** 001
Operator: XTO ENERGY, INC. [[NM SLO data](#)]
API: 3004509071 **Township:** 30.0N **Range:** 12W
Section: 34 **Unit:** D
Land Type: P **County:** San Juan **Total Acreage:** 320
Number of Completion with Acreage: 1
Accumulated:
Oil: 4457 (BBLs) **Gas:** 363067 (MCF)
Water: 943 (BBLs) **Days Produced:** 4265 (Days)

Year: 2001
 Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	31	1368	15	31	31	1368
February	24	1041	0	0	55	2409
March	18	1161	0	0	73	3570
April	14	1102	0	0	87	4672
May	15	1031	0	0	102	5703
June	7	736	0	0	109	6439
July	15	936	0	0	124	7375
August	10	823	0	0	134	8198
September	11	896	0	0	145	9094
October	10	1067	0	0	155	10161
November	22	1084	0	0	177	11245
December	4	1162	0	0	181	12407
Total	181	12407	15	31		

Year: 2002
 Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	8	1085	0	31	189	13492
February	24	876	0	0	213	14368
March	19	972	0	0	232	15340
April	12	986	0	0	244	16326
May	12	1029	0	0	256	17355
June	13	887	0	0	269	18242
July	10	930	0	0	279	19172
August	13	979	0	0	292	20151

September	17	1026	0		309	21177
October	172	1050	140		481	22227
November	29	1011	0		510	23238
December	8	1057	0	0	518	24295
Total	337	11888	140	31		

*140 mos. prior
991 mcf*

Year: 2003
Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	33	1271	0	31	551	25566
February	22	1733	0	0	573	27299
March	18	1698	0	0	591	28997
April	17	1633	0	0	608	30630
May	0	0	0	0	608	30630
June	11	1514	0	0	619	32144
July	10	1519	80	0	629	33663
August	0	0	0	0	629	33663
September	0	0	0	0	629	33663
October	0	0	0	0	629	33663
November	0	0	0	0	629	33663
December	0	0	0	0	629	33663
Total	111	9368	160	31		

*3 mos. after
1688 mcf*

XTO ENERGY INC.
DUFF GAS COM #1
Objective: Compressor Install

1/16/03: Built comp pad & set new WH recip comp (330, 2 stg). Built & inst 2" S40 T&C pipe suc & disch lines fr/comp to sep comp manifold. Inst comp by-pass w/2" mtr vlv. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tank & 2-3/8" tbg circ line w/auto mtr fr/comp disch to WH manifold. SDFN.

1/17/03: Inst new 4 sided (6 -12' x 8' top panels & 6- 4' x 12' bottom panels) sound walls w/45° top kickers & 2- 4'x 6' swing doors w/2-6'x 8' top panels above doors. Ditched in auto cables fr/RTU to comp, sep, WH, & pit tank. Inst & conn comp suc/disch press xmtrs, run status/kill switches, by-pass vlv, circ vlv, WH press xmtrs & pit tank float switch. Termin cables in RTU.

1/18/03: Comp dwn. FTP 175 psig, SICP 250 psig. Chg'd WH flw to comp suc & std new WH recip comp (330, 2 stg) @ 1:45 p.m., 1/18/03.