

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
2. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PILE BACK ☐ DIFF. GRAVE. ☐ Other _____

RECEIVED

3. NAME OF OPERATOR
Tenneco Oil Company

APR 25 1986

4. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

BUREAU OF LAND MANAGEMENT

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1565' FSL, 1025' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-045-26662
DATE ISSUED 1/03/86

6. LEASE DESIGNATION AND SERIAL NO.
SF-079232

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

Bolack C LS

10. WELL NO.

16A

11. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

12. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T27N, R8W

13. COUNTY OR PARISH

San Juan

14. STATE

NM

15. DATE SPUDDED 1/22/86
16. DATE T.D. REACHED 1/29/86
17. DATE COMPL. (Ready to prod.) 4/16/86
18. ELEVATIONS (DF, BKG, RT, OR, ETC.)* 5963' GL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5680'
21. PLUG, BACK T.D., MD & TVD 5550'
22. IF MULTIPLE COMPL., HOW MANY?
23. INTERVALS DRILLED BY A11
24. ROTARY TOOLS
25. CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5212'-5529' (Mesaverde)
27. WAS DIRECTIONAL SURVEY MADE No
28. WAS WELL CORDED No

29. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-GR, CDL-GR-CAL, GR/CCL

CARING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	MOLE SIZE	AMOUNT PULLED	
9 5/8"	36#	318'	12 3/4"	220 sx to surface	0
7"	23#	3350'	8 3/4"	590 sx to surface	0

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3188'	5676'	320 sx	0	2 3/8"	5347'	

PERFORATION RECORD (Interval, size and number)			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5212-24	5334-38		5212'-5529'	Acid - 1600 gal 15%HCl
5231-48	5500-04			Frac with 161 wtr and
5254-66	5518-20			170# 20/40 SD
5270-72	5527-29			
5277-90	All 1 JSPE			

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/14/86		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/16/86	3	3/4"			42		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
42	412			718			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold
TEST WITNESSED BY
EPS

35. LIST OF ATTACHMENTS
Loss to be forwarded
ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Sr. Administrative Analyst DATE 4/21/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

§7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2199'	2277'	Sandstone - Fresh Water			
Kirkland	2277'	2696'	Shale			
Fruitland	2696'	2946'	Sandstone, Shale, Coal, Gas			
Pictured Cliffs	2946'	3013'	Sandstone - Gas			
Lewis	3013'	3836'	Shale			
Chacra	3836'	4503'	Sand, Shale-Water			
Cliffhouse	4503'	4601'	Sand, Shale-Water			
Menefee	4601'	5208'	Sand, Shale, Coal-Water			
Point Lookout	5208'	5599'	Sand, Shale-Gas, Water			
Mancos	5599'	5680'	Shale			