

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

JUN 29 2009

Bureau of Land Management
Farmington Field Office

5. Lease Serial No.
NMSF-078872A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BOLACK 15 #3

9. API Well No.
30-045-32050

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
SAN JUAN NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1075' FNL & 1690' FWL NENW SEC. 15 (C) - T27N-R11W N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RC W. KUTZ
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	PICTURED CLIFFS
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., recompleted the W. Kutz Pictured Cliffs zones of this well per the attached summary report.

RCVD JUL 1 '09

OIL CONS. DIV.

DIST. 3

D/C 3135 AZ

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA J CONDER

Title **REGULATORY CLERK**

Signature *Barbara J Conder*

Date **06/26/2009**

ACCEPTED AND RECORDED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date **JUN 30 2009**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXECUTIVE SUMMARY REPORT

6/1/2009 - 6/26/2009
Report run on 6/26/2009 at 8:39 AM

Bolack 15-03

6/3/2009	MIRU Triple P Rig #6. ND WH. NU BOP. TOH w/rods pump & tbg. Set RPB @ 787'. PT csg to 2,000 psig for 5" w/12 bbls 2% KCl wtr. Tstd OK. Dmpd 10 gals sd on RBP top.
6/5/2009	PT csg & tbg hngr to 3,850 psig for 5". Tstd OK. CO sd fr/772' - 787' (RBP). Circ 10". Caught & rlsd RBP @ 787'. Ppd dwn tbg w/60 gals 15% NEFE HCl ac. MIRU BWWC WLU. Perfd PC w/3-1/8" select-fire csg gun @ 2,081', 2,077', 2,061', 2,054', 2,045', 2,035.5', 2,029.5', 2,025' & 2,020' w/3 JSPF (Owen HSC 3125-302, 10 gm chrgs, 0.34" EHD, 21.47" pene., 27 holes). Correlated depths w/BWWC GR/CCL log dated 3/8/04. POH w/csg gun. TIH w/Halliburton frac lnr (4-1/2" dual cup pkr, XO, 3 jts 2-7/8", 6.5#, N-80, Buttress tbg, XO & 4-1/2" dual cup pkr w/slips) & 59 jts 2-3/8" tbg. Set frac lnr fr/1,917 - 2,014'. FC perfs fr/1,960' - 2,009'. BD PC perfs fr/2,202' - 2,081' w/FW @ 1.5 BPM & 1,005 psig. EIR @ 2 BPM & 500 psig. ISIP 150 psig. ND BOP. NU Big Red 5K WP frac vlv. PT frac vlv to 3,850 psig for 5". Tstd OK. RDMO Triple P Rig #6.
6/8/2009	BD PC perfs fr/2,020' - 2,081' w/FW @ 9.7 BPM & 3,127 psig. EIR @ 9.7 BPM & 1,650 psig. A. w/1,500 gals 15% NEFE HCl ac & 50 - 7/8" 1.1 SG Bio BS. Flshd w/33 BFW @ 10.2 BPM & 580 psig. Balled off @ 3,620 psig. Fracd PC perfs fr/1,960' - 2,009' dwn 4-1/2" csg w/53,409 gals 70Q N2 foamed FR frac fld w/sc inhib carrying 72,100# sd (48,100# 16/30 BASF sd & 24,000# 16/30 CRC sd per wt slips). Flshd w/32 bbls 55Q N2 foam frac fld. AIR 37.2 BPM. ATP 1,107 psig.
6/10/2009	MIRU Triple P Rig #7. ND frac vlv. NU BOP. Tgd @ 1,917' (frac lnr). Caught & rlsd frac lnr. TOH & LD w/frac lnr (4-1/2" dual cup pkr w/slips, 3 jts 2-7/8" tbg & 4-1/2" dual cup pkr).
6/11/2009	CO fill fr/2,132' - 2,334' (PBSD).
6/12/2009	Tgd @ 2,243'. CO fill fr/2,243' - 2,300'.
6/15/2009	Tgd @ 2,252' (82' of fill, 6' new). CO fill fr/2,252' - 2,296'. Tgd @ 2,278' CO fill fr/2,278' - 2,334' (PBSD).
6/16/2009	CO fill fr/2,203' - 2,334' (PBSD).
6/17/2009	CO fill fr/2,312' - 2,344' (PBSD). TIH w/2-3/8" x 30' OPMA, 1 jt 2-3/8", J-55, EUE 8rd, Seah tbg fr/Pan Meridian, Cavins D-2302-G desander, 2-3/8" x 4' tbg sub, SN, 73 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg & 3 jts 2-3/8", 4.7#, J-55, EUE 8rd, Seah tbg fr/Pan Meridian. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 2,142'. EOT @ 2,228'. FC perfs fr/1,960' - 2,009'. PC perfs fr/2,020' - 2,081'. PBSD @ 2,334'. PU & TIH w/2" x 1-1/4" x 8' RHBC-Z (DV) EPS pmp (XTO #1676) & 1" x 1' stnr nip. TIH w/pmp, RHBO tl, spiral rod guide, 1" x 1' LS, 2 - 1-1/4" sbs, 85 - 3/4" rods, 3 - 3/4" rod subs (8', 6' & 2') & 1-1/4" x 16' PR w/8' lnr. Seated pmp. PT tbg to 500 psig for 5" w/5 bbls 2% KCl wtr. Tstd OK. GPA. Clamped rods off. RDMO Triple P Rig #6. RWTPD.