Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		30-045-34706 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	ncis Dr.	STATE FEE	a
District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.	3
1220 S. St. Francis Dr., Santa Fe, NM 87505		j	L.	1
	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreemen	t Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Wilmuth	
1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number 100S	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538 10. Pool name or Wildcat	
3. Address of Operator P.O. Box 4289, Farmington, NM	87499-4289		Basin Fruitland Coal	
4. Well Location				
Unit Letter K: 17		line and2510	feet from theWest	line
Section 26		ange 11W	NMPM San JuanCounty	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5712' GR				
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF I PERFORM REMEDIAL WORK [TEMPORARILY ABANDON [PULL OR ALTER CASING [CHANGE PLANS	SUBS REMEDIAL WORK COMMENCE DRII CASING/CEMENT	_LING OPNS.□ P AND A	SING
OTHER:		OTHER: 🛛 Com	npletion Report	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
5/29/09 MIRU BWWC WL. RIH w/ Gauge Ring to 2490' Logged well from 2490' to surf. (GR/CCL/CBL), TOC @ Surf'. RDMO WL. 6/3/09 NU Frac Valve PT w/ CSG to 4100#/30min, OK				
500gal 10% formic acic. Frac w/ 4000 829700 scf N2, Set CBP @, 2210°. Per 4000gal 25# X-link w/ 16370gal 25# 7 6/6/09 flow back well for 2 days. 6/8/0	"@ 2287'-2290' @ 3 SPF for 9 holes & gal 25# X-link w/ 20192gal 25# linear 75 f. UFC w/ 42" @ 2102'-2108', 2154'-216'0% N2 w/ 17480# 20/40 Brady sand & 309 Set CBP (# 1890'. 6/12/09 MIRU Bas' w/ FN @ 2306' . ND BOP, RDMO 6/18	5% N2 & 20554# 20/4 62' @ 3 SPF for 42 Sh 7650# 16/30 Brady sa ic 1549, D/O CBP's @	0 Brady sand & 37423# 16/30 Brady sa ots Acidized w/ 500gal 10% formic aci nd w/ 644600 scf N2.	nd. Used d. Frac w/ '. RIH w/ 74
Spud Date: 5/6/09	Rig Rel	eased Date: 5/11		-
	n above is true and complete to the bor closed according to NMOCD guidelines			
SIGNATURE	TITLE	Regulatory Te	echnician DATE 76-09	
Type or print name Kelly Jeffer	y_E-mail address: Kelly.R.Jeffery	@conocophillips.com	m PHONE: 505-599-4025	
For State Use Only		puty Oil & Gas		
APPROVED BY: Zalz G. Conditions of Approval (if any):	TITLE	District	#3 DATE JUL	0 8 2009