

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30612
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 28-6 Unit
8. Well Number 208P
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota / Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	7. Lease Name or Unit Agreement Name San Juan 28-6 Unit
2. Name of Operator Burlington Resources Oil Gas Company LP	8. Well Number 208P
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	9. OGRID Number 14538
4. Well Location Unit Letter K : 1928 feet from the South line and 1878 feet from the West line Section 11 Township 27N Range 6W NMPM Rio Arriba County	10. Pool name or Wildcat Basin Dakota / Blanco Mesa Verde
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6275' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☒	
OTHER: ☐		OTHER: ☒ COMPLETION	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/17/2009 RU BWWC W/L. RIH w/ gauge ring & tag @ 7410'. Run GR/CCL/CBL logs. TOC @ 2500' RD wireline 04/17/2009.
04/27/2009 Install Frac valve, PT csg to 4100#/30 minutes - Good Test.
04/30/2009 RU BWWC W/L to perf Dakota w/.34" diam -1 SPF @ 7234', 7238', 7242', 7248', 7252', 7256', 7260', 7264', 7268', 7272', 7276', 7280', 7284', 7290', 7294', 7298', 7302', 7306', 7310', 7314', 7318', 7328', 7332', 7336', 7340', 7344' = 26 holes. 2 SPF @ 7356', 7360', 7364', 7368', 7374', 7378', 7382', 7386', 7392', 7396', 7400', 7404' = 24 holes. Dakota Total Holes = 50.
Acidize w/ 10bbl, 15% HCL. Frac w/105,966gals Slickwater w/40,522lbs of 20/40 Arizona Sand, Set 4 1/2" CBP @ 5802'.
Perf Point Lookout w/.34" diam.-1SPF @ 4974', 4978', 5006', 5016', 5024', 5038', 5044', 5058', 5094', 5102', 5150', 5168', 5187', 5200', 5210', 5216', 5224', 5236', 5242', 5254', 5264', 5296', 5302', 5310', 5336', 5340' = 26 holes. Acidize w/ 10bbl, 15% HCL.
Frac w/47,334 gals 60Q Slickwater, w/100,480lbs of 20/40 Arizona Sand. N2:975,900 SCF. Set 4 1/2" CFP @ 4960'.
Perf Menefee/Cliffhouse w/.34" diam-1SPF @ 4676', 4680', 4686', 4690', 4700', 4714', 4718', 4724', 4732', 4736', 4749', 4756', 4770', 4778', 4786', 4792', 4798', 4804', 4810', 4848', 4854', 5868', 4886', 4914', 4928' = 25 holes. Acidize w/10bbl, 15% HCL. Frac w/50,064gals, of 60Q Slickwater. w/105,630lbs of 20/40 Arizona Sand, N2:944,100SCF.
05/01/2009 Start Flow back
05/04/2009 RIH w/4 1/2" CBP set @ 4550'. RD Flow back & Frac Equip.
06/11/2009 MIRU AWS 449, NUBOP, PT BOP, ok.
06/12/2009 RIH w/ 3 7/8" MIL, tag CBP @ 4550'. M/O CFP @ 4550' & 4960'.
06/16/2009 RIH Flow Test MV. C/O & M/O CFP @ 5802'.
06/17/2009 CO to PBTB @ 7441'.
06/18/2009 Run spinner on Dakota
06/19/2009 RIH w/236jnts, 2 3/8" tubing, 4.7#, J-55 set @ 7337', FN @ 7335'. RD&RR

RCVD JUL 9 '09
OIL CONS. DIV.
DIST. 3

Spud Date: **03/16/2009** Rig Released Date: **04/07/2009**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ethel Tally TITLE Staff Regulatory Technician DATE 7/8/09

Type or print name Ethel Tally E-mail address: Ethel.Tally@conocophillips.com PHONE: 505-599-4027

For State Use Only

APPROVED BY: Falk G. Rojs TITLE Deputy Oil & Gas Inspector, District #3 DATE JUL 10 2009
Conditions of Approval (if any): 57/10