EPARTMENT OF THE INTERIOR.

BUREAU OF MINES

PETROLEUM DIVISION

30-045-07389

SUNDRY NOTICES AND REPORTS ON WELI

(INDICATE NATURE OF DATA BY CHECKING)

NOTICE OF INTENTION TO DRILL	x	SUBSEQUENT RECORD OF SHOOTING
NOTICE OF INTENTION TO CHANGE PLANS		RECORD OF PERFORATING CASING
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO ABANDON WELL
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO SHOOT		SUPPLEMENTARY WELL HISTORY

Farmington, N.Mex., June 19, 1925 Following is a notice of intention to do work on land under permit described as follows: South Bloomfield. New Mexico San Juan (State or Territory) (County or Subdivision) $NE_4^{\frac{1}{4}}$ Sec. 22 28North 11West The well is located 285 ft. S of S line and 356 ft. S of S line of SThe elevation of the derrick floor above sea level is _____ ft.

Details of Plan of Work:

SHOW SIZES, WEIGHTS AND DEPTHS OF PROPOSED CASINGS; ALSO MUDDING LOBS, COMENTING POINTS AND ALL OTHER IMPURIANT PROPOSED WORK.

We propose to shut off surface gravel waters with about 60 feet of 10 inch. 35 pound casing well cemented; also to shut off the two flows of artesian waters supposed to be from 240 feet to 400 feet with 8 inch 25 pound casing, and we have a supplemental string of 64" casing now on ground to meet other difficulties and further, we have a complete string of 4 7/8" tools and expect to penetrate to the capacity of our machine, which is estimated to be from 1,400 to 1,600 feet. We expect to start actively about June 24th, 1925. The exevations on Government Bench Marks not being stamped thereon, the elevation of derrick floor will be furnished later.

Approved

Company New Mexican Eagle Oil Co.,

By fraut P Strict land

Title President.

ASSOCIATE PETPOI TIM THAT HOTEL

BUREAU OF MINES

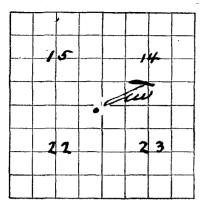
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T.D. 602

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LOCATE WELL CORRECTLY

U. S. LAND OFFICE.	Santa Fe
	044535
	Permit

DEPARTMENT OF THE INTERIOR

BUREAU OF MINES
PETROLEUM DIVISION

075794

LOG OF OIL OR GAS WELL

Compa	ny New	Mexican	Eagle	Oil Co.	Addre	$_{ m ss}$ Sapulpa,	Cklah	oma	
Lessor	or Tract	ار <i>بالسود</i> وس		, 	Field	Kootz Canyor	L State	New_l	Mexico
Well 1	Vo2		Z T. 281	RIIW. M	eridian_N.	M.P.M. Cou	nty Sar	n Jua:	<u>n</u>
Locati	on 285 f	t.{c} of	Line and	356 ft.	$ \begin{array}{c} \mathbf{C} \mathbf{X} \\ \mathbf{I} \end{array} $ of \mathbf{E} I	ine of Sec. 22	;) k	Elevat	ion
T	ne inform	ation given	herewith is	a complet	te and corre	ct record of the w	ell and a	ll work	done thereon
so far	as can be	determined	from all av	vailable rec	ords.	ed Fraute 1	0 11	Tick	Le Part
Data	Dec. 1	9, 1925			Signe				
		-			on of the we	ll at above date.	****	×11.11.4	
			0			ned drilling Nov	. 24		19 25
0 0 22222		8			S SANDS C				,
		G-			Denote gas by G)				
No. 1,	from _ .5 .	97	to	602	No. 4	, from	t	0	
No. 2,	from		to		No. 5	, from	t	0	
No. 3,	from		to		No. 6	, from	t	4	
No 1	from	190	to	MPORTA 230	NT WATER	R SANDS from 350	÷	·	135
						, from 515			
110. 2.,	110111	K.19.19.	01/		ING RECO		·	,0	A The second second second
Size	Weight	Threads per					Perfo	rated	
casing	per foot	Threads per inch	Make	Amount	Kind of shee	Cut and pulled from	From	То	Purpose
10" 6岩"	35 17	8 11 호		107 593	heavy		nil	nil	enchor
0.7		T T 3	1	i		nil			shut water
		1	The second secon	I .	1			1	1
						SIDETRACKEL			-
From .	None								
						•		,	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number saccement	. Method used	Mud gravit,	Amount of mud used		
10"	107	6 Oil Field Cemen	t lowered w	ith bailer	none		



PLUGS AND ADAPTERS

Heaving plug—Materialnone Length Depth set Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
No	Shotting					

TOOLS USED

Rotary tools were used from ______ feet to _____ feet, and from _____ feet to _____ feet Cable tools were used from _____ feet to _602_____ feet, and from _____ feet to _____ feet

DATES

Shut in for gas Dec. 22 1925 Put to producing _______19_____

The production for the first 24 hours was _____ barrels of fluid of which ____ % was oil; ____ % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours \$1,000,000 Gallons gasoline per 1,000 cu. ft. of gas no test Rock pressure, lbs. per sq. in. About 200

EMPLOYEES

Nathan Reed Driller

Floyd West Driller

Leonard McNutt, Toolie priner

Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	10	10	Sandy Loam
10	40	30	Blue Shale
40	70	30	Brown Sand
70	110	40	White Sand
110	120	10	Sandy Shale
120	140	20	Blue Shale
140	190	50	White Sand
190	230	40	White Sand
230	290	60	Sandy Shale
290	322	32	Blue Shale
322	325	3	Sandy Shale
325	345	20	Water Sand
345	350	5	Sandy Shale
350	390	40	Brown Sand
390	400	10	White Sand
400	410	io	Blue Shale
			22.00

(over)

6-6745

FROM	то	TOTAL FEET	FORMATION
410 435 486 485 485 515 515 541 565 575 597 60	435 4855 4895 51555 5155 5155 5155 5155 5155 5155	20 45 10 15 10 10 10 10 10 10 10 10 10 10 10 10 10	Brown Sand White Sand Brown Sand White Sand Brown Sand Brown Sand Brown Sand Brown Sand Sandy Shale Blue Shale Sandy Shale Sandy Shale Sandy Shale Blue Shale Blue Shale Blue Shale Sandy Shale

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DEL TMENT OF THE INTERIOR GEOLOGICAL SURVEY

	U.S. Land Office
:	Santa Fa
	Serial Number 044535 Permit
	Permit
	Lease or Permit
	Lease of Permit

SUNDRY NOTICES AND REPORTS ON WELLS

			,					
NOTICE OF INTENTION TO DRILL		s	UBSEQUENT RECO	ORD OF SHOOTING	G			
NOTICE OF INTENTION TO CHANG	E PLANS	R	ECORD OF PERFO	RATING CASING				
NOTICE OF DATE FOR TEST OF W.	ATER SHUT-OFF	N	OTICE OF INTENT	TION TO PULL OR	OTHERWISE ALT	ER CASING		
REPORT ON RESULT OF TEST OF		N	OTICE OF INTENT	ION TO ABANDON	WELL			
NOTICE OF INTENTION TO RECURN	OR REPAIR WELL	<u>X</u> s	UBSEQUENT REPO	RT OF ABANDON	MENT			
NOTICE OF INTENTION TO SHOOT .		s	UPPLEMENTARY I	WELL HISTORY				
(INDI	CATE ABOVE BY CHECK MARK	NATURI	E OF REPORT, NO		ата)	<u></u>		
			Farmi	ngton. Nev	w Mexico	5/21/, 1	9 250	
Following is a {not	ice of intention to do	work	on land und	er {permit} d	escribed as	follows:		
New Mexico		Juan.					·····	
	NENENE		or Subdivision)		•	icld)	Fre. Con	-
Well No2	1 Sec. 22 (1/4 Sec. and Sec. No.)		28N (Twp.)	LLW (Range)	N.M	•P•M• (Meridian)		
The well is located 285	_ ft. ${S \atop S}$ of <u>N</u> line	and.	356 ft. (1)	# of <u>E</u> li	ne of sec.	22		-
The elevation of the derric	k floor above sea leve	el is	ft.	,				
	DETAILS O	F PL	AN OF WO	ORK.				
State names of and expected depths to	objective sands; show sizes, we all other in	ights, an	d lengths of propo proposed work.)	sed casings; indica	te mudding jobs,	cementing poir	its, and	-
It is requested perminstructions through				accordance	e with pr	evious		
to mud off the gas s the hole and install the artesian water f equipment will be us	suitable connec or drilling purp	tions	on the c	onductor a	string to	entrol		
	ion that all val t to all and any by J. A. Frost,	orde	ers and in	structions	s which m	ay be		
Approved May 26, 193	O (Date) HALE B. SOYSTER Supervisor. GEOLOGICAL SURVEY		Company By Title	Mus 1 1 A	chisa Ber	y Oi achi ana	J-Co ps	a service of the serv
Address			Addr es s	Jason	ngli	404	24	
NOTE -Reports on this form to b	e submitted in triplicate to the	: Supervi	sor for approval.		OVERNMENT PRIN	ting office 6-70:	53	

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Serial Format Format for Permit f

SUNDRY NOTICES AND REPORTS ON WELLS

T		N MEX
NOTICE OF INTENTION TO DRILL		SUBSEQUENT RECORD OF SHOOTING FARMINGTON, N. MEX
NOTICE OF INTENTION TO CHANGE PLANS		RECORD OF PERFORATING CASING
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO ABANDON WELL
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF ABANDONMENT
		SUPPLEMENTARY WELL HISTORY
Report of repairing well	_X_	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) Farmington, New Mexico. June 26, 19392 Following is a honor of work done on land under permit described as follows: report of work done ...New Mexico. San Juan Kutz Canyon (County or Subdivision) 28N. N.M.P.M. The well is located 285 ft. S of N line and 356 ft. W of E line of sec. No. 282 22 The elevation of the derrick floor above sea level is _____ ft. DETAILS OF PLAN OF WORK (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.) As per intentions to repair dated May 5, 1930 and approved by the Casper Office May 26, 1930. This well was mudded from bottom to top with heavy mud, as heavy as pupms would handle, and then two sacks of cement, using ### plug method, was pumped to bottom insuring a good shut off from the bottom of the casing at 596' to bottom at 6021. The water at approximately 350', between the casing will be bradenheaded for protection and future use. Accepted as a matter of record only. Approved July 2, 1930. Supervisor. Address509 Con.Roy.Bldg., Casper, Wyoming. NOTE.—Reports on this form to be submitted in triplicate to the Supervisor for approval.



LOG OF WELL #2 Permit Santa Fe 044535 Sec. 22, T. 28 N., R. 11 W. San Juan County, N. Mex.

30-1045-67389

Formation	Depth	_
Sandy loam	0	
Blue shale	10	
Brown Sand	40	
White sand, hard water	70	
Sandy shale, R.D.Hole	110	107 Ft. set 10 in. Casing
Blue shale	120	cemented and let set 6 days
White sand, hard water	140	•
White sand	190	Water in ground 190
Sandy shale	230	3
Blue shale	290	
Sandy shale	322	Artesian Water
Water sand	325	
Sandy shale	345	
Brown sand	350	Water Sand
White sand	390	Hard Sand .
Blue shale	400	
Brown sand	410	Water Sand
White sand	430	
Brown sand	435	Water Sand
White sand	480	
Brown sand	485	Hard
Blue shale	495	Set $8\frac{1}{4}$ Casing, 487
Gray lime	510	± 0,
Brown sand	515	Water Sand
Sandy shale	525	
Blue shale	53 5	Reset 81 Casing
Sandy shale	541	
Sandy shale	560	
Blue shale	565	
Sandy shale	5 7 5	
Blue shale	585	Pulled $8\frac{1}{4}$ -inch casing
Blue shale	5 93	61-inch Casing set
Gas sand	5 97	Gas
Gas sand	600	Gas
Gas sand	602	Gas

Bottom of hole - 602 ft. 1 in.

J. S. Land Office	J. S	S. La	nd O	ffice	_
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DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Santa Fe 044535

Serial Number ___044535

Lease of Permit. Lease

075794 0757945-07389

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF DATE FOR TEST OF WATER SHUT-OFF	SUBSEQUENT RECORD OF SHOOTING

(INDICATE ABOV	E BY CHECK MARK NATURE OF R	EPORT, NOTICE, OR O	IHER DATA)	
•		August 2	7, 1936	, 19
Following is a report of w	on l	and under leas	described a	s follows:
New Marico (State or Territory)	San Jian (County or Subdi	ivision)	Kutz C	enyon (Field)
Well No. 2 Ref # 7 The well is located 285 ft.				
The well is located 285 ft.	of N line and 35	6ft. {\vec{W}} of	E. line of sec.	22
The elevation of the derrick floor a				
,	DETAILS OF PLAN	OF WORK		
(State names of and expected depths to objective s	ands; show sizes, weights, and leng all other important propos	ths of proposed casings ed work.)	; indicate mudding job	os, cementing points, and

This well was shut in November 24, 1925 after completing in the Farmington sand for a small gas well at 602 feet. The well left shut in until July 1930 at which time mad was circulated through 2" tubing and the hole filled to the surface inside the 64" casing, then two sacks of cament were pumped to bottom to cement off the gas sand from 597-602', a bull plug was then screwed in the casing. During August 1936 we set a braden head over the 64", extending out over the 10" and down about four feet. This was set in concrete, and was welded to the 64" casing at the top. A 2" discharge line warries the artesian water about 15 feet from the well connections. The old sump hole was filled in with dirt and rock and the ground leveled off.

This report covers the final plugging of the well as to oil and gas and will be left, or converted into a water well.

Approved August 27 1936	Company Southern Union Production Co.
Title District Engineer GEOLOGICAL SURVEY	VAN THOMPSON Title Supt.,
Address Farmington, New Mexico. NOTE.—Reports on this form to be submitted in triplicate to the Supervision	AddressAlbuquerque; New Mexico .