

Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 14 2009

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELL

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Huntington Energy, L.L.C.

3a. Address

908 NW 71st, Oklahoma City, OK 73116

3b. Phone No. (include area code)

405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWNW Lot D, 1035' FNL & 980' FWL  
Sec 20, T25N-R6W

5. Lease Serial No.

NMSF 078882

6. Landowner, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Canyon Largo Unit

8. Well Name and No.

Canyon Largo Unit 491

9. API Well No.

30-039-30054

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba County, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

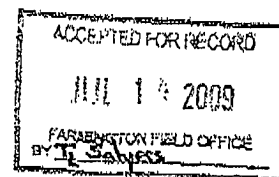
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attachment for completion detail for the above referenced well.

RCVD JUL 14 '09  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Catherine Smith

Title Land Associate

Signature

Catherine Smith

Date

07/13/2009

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR

B 7/15

**Canyon Largo Unit #491**

Sec. 20-25N-6W

Rio Arriba Co., New Mexico

API #: 30-039-30054

**Completion Sundry Attachment:**

7/1/09: RU & PRESS TEST CASING, WELLHEAD, BOP AND ALL VALVES TO 2250#/30 MINS - OK. ✓ SI, SECURE WELL & SD.

7/2/09: RU BASIN PERFORATING, RIH W/ 4½" CIBP AND SET @ 7278'. RU PACE & PRESSURE TEST CIBP, 4½" CSG, WELLHEAD, BOP, ALL FLANGES AND VALVES TO 5000#/20 MINS - OK. RU BASIN & RIH, PERFORATE 7132'-7150' (18') W/ A 3½" HSC CASING GUN FIRING PREMIUM CHARGES FOR A TOTAL OF 36-0.41" HOLES. RD BASIN. PU 4½" MODEL R-3 PACKER W/ 1.780" ID S/N 1 JT ABOVE. TIH & SET PKR @ ±7110', PRESS 4½" X 2½" ANNULUS TO 880#. RU SWAB EQUIPMENT, SWAB TBG. SI, SECURE WELL AND SDFN.

7/3/09: SICP: 300# SITP: 20#. RU SWAB TOOLS RD SWAB TOOLS, RU PACE AND ACIDIZE. 900 GALS 15%. FLOW WELL BACK TO ACID PUMP; RD PACE, RU SWAB TOOLS AND SWAB.

7/4/09-7/6/09: SI FOR BUILDUP. SITP = 0.

7/7/09: SICP: 0# SITP: 0#. PRESS UP CSG TO 500#/CSG PRESSURE RIGHT UP. RU SWAB TOOLS. MAKE 7 RUNS; RELEASE PKR AND TOOH. RU BASIN PERFORATING, RIH W/ CIBP & SET @ 7115' (PBTD: 7109'). PRESSURE TEST PLUG TO 2250#/10 MINS - OK. RIH W/ 30' DUMP BAILER; COULD NOT GET BELOW 6150'. POOH, RIH W/ 10 BAILER; PASTED THRU 6150' & DUMP BAILED 6' OF CMT ON TOP OF PLUG. (TOC @ ±7109'). THEN PERFORATE USING A 3½" HSC CASING GUN FIRING PREMIUM CHARGES @ 2 SPF FOR THE FOLLOWING ZONES: 7062'-7066' (4'), 7033'-7054' (21'), 6928'-6956' (28'), & 6886'-6922' (36'), 89 TOTAL FEET, FOR A TOTAL OF 178 - 0.41" HOLES. SHUT IN & SECURE WELL FOR FRAC ON 7/9/09.

\*\*Contacted Troy Salyers at BLM for verbal approval for 6' cmt on plug. ✓ See NCR dated 7/7/09

7/8/09: PREP TO FRAC UPPER DAKOTA TOMORROW. FILL 3 FRAC TANKS. TOTAL 1200 BBLs 2% KCL WATER.

7/9/09: RU HALLIBURTON AND TEST LINES TO 6000#. SICP: 35#. FRAC WELL W/124,507 GAL (BH VOL) OF ±70Q 17CP DELTA 200 X-LINKED GEL CONTAINING 179140# OF 20/40 SAND AND A TOTAL OF 2,939,520 SCF N2 AT AN AVG BH RATE OF 28.3 BPM AND AVG WHTP OF 4828 #

7/12/09: RIH W/ TBG W/ NOTCHED COLLAR ON BTM & S/N ON TOP OF NOTCHED COLLAR. TAG @ 7031', RU & REVERSE CIRC TO C.O. TO PBTD @ 7109', CIRC HOLE CLEAN, PULL UP TO ± 6962 & BROACH TBG - O.K. LAND TBG, ND BOP & NU WELLHEAD. RU SWAB TOOLS, MADE 5 RUNS (RECOVERED 28 BBL's) WELL "KICKED OFF". FLOW WELL WIDE OPEN & RIG DOWN & RELEASE RIG. CON'T TO FLOW WELL OVERNIGHT.

TUBING: RAN 219 JTS OF NEW 2 3/8", 4.7#, J-55, 8RD EUE TUBING (6946') SET @ 6962' W/ A NOTCHED COLLAR ON BOTTOM. A SEATING NIPPLE (I.D. = 1.780") WAS RUN ON TOP OF THE SEATING NIPPLE; SET @ 6961'.