Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BURFALLOF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

			DUKE	VO OF	LANL	JIVIANA) Elvi El	NI		•		1	ZAP		, 51, 2010	
	WELL	COMP	LETION	OR R	ECO	MPLETI	ON R	EPORT	AND I	.OG			case Serial IIC152	No.		
Ia. Type	of Well	7 Oil Wel	∫ ⊠ Gas	Well	ΠI	Dry 🗖	Other					6. If	Indian, All	ottee o	or Tribe Name	
	of Completic		New Well				Occpen	□ Plu	ig Back	Diff. F	Resvr.					
		Oth	ier							-		7. U	nit or CA A ICARILLA	Agreen APA	nent Name and No.	
	of Operator RGEN RESC	URCES	CORPORA	EHORNII:	vdona	Contact: V	ICKI D	ONAGHI	ΞΥ				case Name			
	ss 2010 AF	TON PLA	CE			3	3a	. Phone N		e area code)	,	Pi Well No			
			M 87401				- (' '	n: 505-32				10	 		30-039-30123-00	
		T26N R	05W Mer N	MP	ccordan	ice with Fe	acrai rec	quirement	s)*			10. I	SLANCO N	ooi, or 1ESA\	Exploratory VERDE	
At sur	face SWS	W 1130F	SL 1100FV Se		5N R05	W Mer						11. 8	Sec., T., R.,	M., 01	r Block and Survey	
At top	prod interval	reported i	below NV	/SW 20	028FSI	_735FWL					ļ		r Arca Se County or P		26N R05W Mer NMP	
At tota	Sec 5 T26N R05W Mer At total dcpth NWSW 2028FSL 735FWL											12. K	NO ARRIB	A	NM	
14. Date 3	14. Date Spudded 15. Date T.D. Reached 16. Date Completed 11/04/2008 12/04/2008 □ D & A Ready to Prod. 06/11/2009 06/11/2009											17. 1	levations (DF, K 71 GL	B, RT, GL)*	
1 1/04	72000		1 '	2/04/21	000			06/1	1/2009	Ready to F	10u.		63	/ I GL	-	
18. Total	Depth:	MD TVD	7847	,	19.	Plug Back	Г.D.:	MD TVD	78	42	20. Dep	th Bri	dge Plug So	et:	MD TVD	
21. Type	Electric & Ot		nical Logs I	Run (Su	bmit co	py of each)			22. Was v	well cored	?	⊠ No	n Ye	es (Submit analysis)	
GŔ-C	BL									Was I	DST run? tional Sur	vev?	No No	Ye	es (Submit analysis) es (Submit analysis)	
23. Casing	and Liner Red	ord (Rep	ort all string	s set in	well)								BS 1.0	E 1.	3 (Submit unaryons)	
	T		·		op I	Bottom	Stage	Cemente	r No. o	f Sks. &	Slurry	Vol.			A A D -11 - 4	
Hole Size	Size/C	Jrage	Wt. (#/ft.)	(N	1D)	(MD)	1	Depth	Турс	of Cement	(BBI	L)	Cement	10рт	Amount Pulled	
	12.250 9.625 H-40			+		25				170		0				
	8.750 7.000 J-					4731					950		0			
6.25	4.	500 J-55	11.6	' 		781	3		 	1770	'}				<u> </u>	
	+		 	┼			+		 		 				 	
	 			 			 		 		 					
24. Tubin	g Record			J												
Size	Depth Set (1		acker Depth	(MD)	Siz	e Dep	th Sct (1	MD) I	Packer Dep	oth (MD)	Size	De	pth Sct (MI	D)	Packer Depth (MD)	
2.375	ing Intervals	7502			<u> </u>		Perfor	ation Rec	ord			<u> </u>				
	Formation		Тор		Roti			Perforated			Size	T N	lo. Holes		Perf. Status	
	POINT LOOP	KOUT	ТОР	5376	Bottom 5708						0.43					
	EE/CLIFFH(5014		5090		5014 TO 5			0.43			3 SP	SPF	
C)																
D)												\perp				
27. Acid, F	Ponth Inton		nent Squeez	c, etc.						Tomas						
	Depth Interv		708 96,543	GALS 6	00 SLI0	CKWATER	FOAM 8			Type of M	ateriai					
			090 116,392													
10 p																
Date First	tion - Interval	Hours	Test	Oil	16	as	Water	Oil Gi	avdy	Gas	Tp.	roductio	on Method			
Produced	Date	Tested	Production	BBL		ICF	BBL	Corr.		Gravity				(C = 2 = 2	244	
Choke	06/10/2009 Tbg Press.	2	24 Hr	<u></u>		825.0 Gas		Water Gas Or		Well St		FLOWS FROM WELL				
Size	Flwg.	Csg. Press	Rate BBL				BBL	Ratio	Gas Oil Ratio			ROLD HILS 1009.				
28a Produc	Si 500 ction - Interva	540.0		<u> </u>						P	GW 		Thro			
28a. Produc	Test	Hours	Test	Oil	G	as I	Water	Oil Gr	avity	Gas	q]	roductio	n Method			
Produced	Date	Tested	Production	BBL			3BL	Corr.		Gravity	ľ					
Choke	Tbg Press	Csg.	24 Hr.	Otl	G	15	Water	Gas · O		Well Sta	itus					
Size	Flwg	Press.	Rate	BBL			BBL	Ratio								
	SI	ł	·			,				1						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #71384 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UN 2 6 2009

ACCEPTED FOR RECORD

28b. Prod	luction - Interv	al C												
Date First Produced				Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API		Gas Gravity	Production Method				
Choke Size	Tbg Press Flwg.	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio		Well Status					
28c Prod	uction - Interv	10		<u> </u>	l	1								
Date First	Test	Hours	Test	TOil	Gas	Water	Oil Gravity		Gas	Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity	Troubled Medical				
Choke Size	Tbg Press. Flwg. St	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio		Well Status					
29. Dispos	sition of Gas(S)	old, used fo	or fuel, vent	ed, etc.)										
30. Summ	ary of Porous	Zones (Inc	lude Aquife	rs):					31. For	rmation (Log) Markers				
tests, i	all important z ncluding depth coveries.							ures						
	Formation		Тор	Bottom		Description	ns, Contents, o	etc.		Name		Top Meas. Deptl		
32. Additic CBL w	onał remarks (i ill be delivere	nclude plus d to BLM	gging proce	dure):					KIF FR PIC CL PO GA	O ALAMO RILAND UITLAND CTURED CLIFFS 326 IFFHOUSE 5006 INT LOOKOUT 5521 LLUP 6517 KOTA	MENERE	CO 5 914		
1. Elec	enclosed attach trical/Mechani dry Notice for	ical Logs (1				. Geologie l			3. DST Rep 7 Other:	oort 4. I	Directional	Survey		
34. I hereby	y certify that th	c foregoin	g and attach	ed informat	ion is comp	lete and corr	ect as determi	ined from	all available	records (see attached in	nstructions):		
			For	ENERGEN	RESOUR	CES CORP	oy the BLM V ORATION, by TROY SAI	sent to th	e Rio Puerc	0				
Name (µ	olease print) <u>V</u>	ICKI DON				- 3 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	•		ATORY ANA					
Signatur	re(E	Electronic	Submissio	n)			Date	Date 06/25/2009						
	S.C. Section 10 ed States any fa									o make to any departm	ent or agen	cy		

Form 3160-4 (August 2007)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expues. July 31, 2010

11/04/2008 12/04/2008 12/04/2008 12/04/2008 12/04/2008 12/04/2008 12/04/2008 12/04/2008 12/04/2008 16/		WELL	COMPL	ETION C	RR	ECOM	PLETIC)N R	EPORT	AND I	_OG			ase Serial N IC152	lo.		
Name of Operator	• •	_											6. If	Indian, Allo	ttee or	Tribe Name	
Address 2017 Dat 7 OF 10	b Type o	Other															
FARMINISTON, NM 87401	2 Name of ENER	of Operator GEN RESO	URCES C	ORPORA	HOTAII:	vdonagl	ontact, VI ne@ener	CKI D gen c	ONAGHE om	<u> </u>							
At sorpe Sec. 5 T26N R05W Mer NMP At top prod anterval reported below West 2028FSL 735FWL At top prod anterval reported below West 2028FSL 735FWL At top prod anterval reported below West 2028FSL 735FWL At top prod anterval reported below West 2028FSL 735FWL At top prod anterval reported below West 2028FSL 735FWL At top prod anterval reported below West 2028FSL 735FWL At top prod anterval reported below West 2028FSL 735FWL At top prod anterval reported below West 2028FSL 735FWL At top prod anterval reported below West 2028FSL 735FWL At top prod anterval reported below West 2028FSL 735FWL At top prod anterval reported below West 2028FSL 735FWL At top prod anterval reported below West 2028FSL 735FWL At top prod anterval reported below West 2028FSL 735FWL At top prod anterval reported below West 2028FSL 735FWL At top prod anterval reported below West 2028FSL 735FWL At top prod anterval reported below West 2028FSL 735FWL Block 2028FSL 7325FWL Block 2028FSL 7325FWL Block 2028FSL 7325FWL Block 2028FSL 7325FWL Block 2028FSL 7325F	3. Address										e area code)	9. Al	PI Well No.		30-039-30123-000	
At surface	4 Locatio					cordance	with Fed	eral rec	quirements	s)*					ol, or	Exploratory	
At total depth Norw 2028FSL 735FML	At surface SWSW 1130FSL 1100FWL Sec 5 T26N R05W Mer											11 Sec. T. R. M. or Block and Survey					
16. Date Spunded 15, Date T.D. Reached 12/04/2008	Sec 5 T26N R05W Mer											12 County or Parish 13. State			13. State		
18. Total Depth: MD 7847 19. Plug Back T.D. MD 7842 20. Depth Bridge Plug Set MD 7847 19. Plug Back T.D. MD 7842 20. Depth Bridge Plug Set MD 7842 21. Type Depth Bridge Plug Set MD 7842 22. Was well count? MD 7842 22. Was well count? MD 7842													levations (L	F, KI	l l		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was very cornell? 23. Cassing and Liner Record (Report all strings are in well) 23. Cassing and Liner Record (Report all strings are in well) 24. Cassing and Liner Record (Report all strings are in well) 25. Cassing and Liner Record (Report all strings are in well) 25. Cassing and Liner Record (Report all strings are in well) 25. Cassing and Liner Record (Report all strings are in well) 25. Cassing and Liner Record (Report all strings are in well) 25. Cassing and Liner Record (Report all strings) 25. Cassing and Liner Record (Record all strin	18. Total l	Depth:		7847		19. Pt	ug Back T	`.D.:	MD 7842			20. De	20. Depth Bridge Plug Set MD				
Hole Size Size/Gride Wt. (#/#t) Top (MD) Buttom (MD) Stage Cementer Depth Type of Cement T			her Mecha	nical Logs R	un (Sül	l omit copy	y of each)				Was	DST run?	•	Ro i	Yes	(Submit analysis)	
12 250 9.625 H-40 32.3 252 170 0 0 0 0 0 0 0 0 0	23. Casing a	and Liner Rec	ord (Repo	ort all strings				Ia.				T					
8 750	Hole Size	Size Size/Grade W		Wt. (#/ft)	WII#/III		· 1 1		-							Amount Pulled	
1.0 1.0																	
24 Tuhing Record																	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)	0 23	6 250 4,500 4-55		11.0			7010				1771					1	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)								<u> </u>	···								
2.375	24 Tubing	g Record			<u> </u>			<u> </u>			<u></u>						
26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status				acker Depth	(MD)	Size	Dept	h Set (MD) I	Packer De	pth (MD)	Sıze	De	pth Set (MD))	Packer Depth (MD)	
Formation			7502				126	Perfo	ration Rec	ord			1				
ADAKOTA - OPEN HOLE 7460 7736 7736				Top	T	Botto		-				Size		lo Holes		Perf. Status	
C) D) 27 Acid, Fracture, Treatment, Cement Squeeze, Etc Depth Interval Amount and Type of Material 7460 TO 7736 43,592 GALS DELTA 200 & 59,900# 20/40 SAND 28 Production - Interval A Date First Date Production Date Date Date Date Date Date Production Date Date Production Date Date Date Date Date Date Date Date			HOLE		7460								╁				
Digital Total Dil																	
27 Acid, Fracture, Treatment, Cement Squeeze, Etc Depth Interval Amount and Type of Material 7460 TO 7736 43.592 GALS DELTA 200 & 59,900# 20/40 SAND																	
Depth Interval Amount and Type of Material		racture. Treat	tment, Cen	nent Squeeze	e. Etc												
28 Production - Interval A Date First Test Date Production BBL MCF BBL Corr API Gravity Choke The Press Csc. Press Rate BBL MCF BBL Ratio 28 Production - Interval B Date First Test Date Press Press Rate BBL MCF BBL Ratio Date First BBL MCF BBL Ratio PGW RELL OIL Gas Water Gas.Oil Well Status PGW NIL COME DITH OIL Gas Water Gas.Oil PGW Ratio PGW NIL COME DITH DIST 3 Dist First Press Csc. Production Method Rate BBL MCF BBL Corr API Gravity FLOWS FROM WELL OIL Gas Cycle Corr API Gravity PGW RELL OIL Gas Ratio PGW RELL OIL Gas Production Method OIL Gravity Froduction Method Froduction Method OIL Gravity Froduction Method OIL Gravity Froduction Method Froduction Method OIL Gravity Froduction Method O	<u></u>			T	· .				A	mount an	d Type of N	/latenal					
Date First Produced Date Date Date Date Date Date Date Date		74	160 TO 7	736 43,592	GALS D	ELTA 20	0 & 59,900	# 20/40	0 SAND								
Date First Produced Date Date Date Date Date Date Date Date																	
Date First Produced Date Date Date Date Date Date Date Date																	
Produced Date Tested Production BBL MCF BBL Corr API Gravity FLOWS FROM WELL																	
Thoke The Press Csg. Press Csg. Press St. 500 S40.0 S4	Date First Produced	Date	Tested			мс	F					y	Production		(0. ED.	NA NA(T) 1	
Size Flwg. Press 540.0 Date BBL MCF BBL Ratio PGW RCUD JUL 1 1 0 9 NII COME DITH 28a Production - Interval B Date Test Date Test Production BBL MCF BBL Corr API Gravity Gas Production Method Gravity Gravity Gravity Gravity Corr API C	Choke					Vater	Gas.C	Well Status		FLOWS FROM WELL							
28a Production - Interval B Date First Test Hours Tested Production BBL MCF BBL Corr API Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas Oil Well Status	Size	Flwg.	Press	Rate	BBL	MC					1	RCVD JUL 1'09					
Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method Produced Date Tested Production BBL MCF BBL Corr API Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas Oil Well Status	28a Produ	_1	al B													The same and the s	
	Date First Produced											у	Producti	on Method			
	Choke Size	Flwg.									well s	Status	L	····			

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(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #71378 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

JUN 2 6 2009 FARMSHOTON FIELD OFFICE



28b. Pro	duction - Inter	valC										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Grav	rily	Production Method		
Choke Size	The Press. Flwe	Cag. Pross.	24 Hr Raic	Oil BBL	Gas MCF	Water BBL	Gas.Oil Ratio	Well	Status			
28c. Pro-	duction - Inter	val D				1	<u> </u>					
Date First Produced	Test Date	Hours Tested	Test Production	BBL	Gas MCF	BBL BBL	Oil Gravity Corr. API	Gas Grav	rity	Production Method		
Choke Size	The Press. Flwg SI	Cag Pross	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well	Status			
29 Dispo	osition of Gas D	(Sold, usea	for fuel, ven	ted, etc.)								
Show tests,		zones of p	orosity and	contents the		d intervals and a		es	31. Fo	rmation (Log) Markers		`
	Formation		Тор	Bottom		Description	ns, Contents, et	c		Name		Top Meas. Depth
32. Addi CBL	tional remarks will be delive	(include pared to BL	olugging prod M	· cedure)·					KII FR PK CL PC	DINT LOOKOUT 5521	JENEFE	2457 2796 2884 IS 3568 IE 5092 CO 5914 S 7484 7598
1. BI	e enclosed atta ectrical/Mech indry Notice f	anical Log	`	• ′		Geologic l Gore Anal	•		DST Re	port 4. Di	rectional	Survey
34 I here	by certify tha	t the forego								e records (see attached in	structions	s):
		,				1378 Verified I URCES CORF						
Name	e (please print	VICKI D	ONAGHEY		·		Title F	REGULAT	ORY AN	ALYST		· · · · · · · · · · · · · · · · · · ·
Signa	iture	(Electror	nic Submiss	sion)			Date 0	Date 06/25/2009				
-												
Title 187 of the Ur	J.S.C. Section inted States an	1001 and y false, fict	Title 43 U.S titious or frac	.C Section lulent statem	212, mak ents or re	e it a crime for a presentations as	any person kno to any matter	wingly and within its j	d willfully unsdiction	to make to any departme 1.	nt or age	ncy