

(REVISED)
UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REVISED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO
NMLC-049998 (A)

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff Resvr
Other Downhole Commingle

6 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT

2 Name of Operator
Marbob Energy Corporation

8 FARM OR LEASE NAME
Foster Eddy #9

3 Address
P.O. Box 227
Artesia, NM 88211-0227

3a Phone No (include area code)
575-748-3303

9 API WELL NO
30-015-26273

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2310' FSL & 1650' FEL, Unit J

10 FIELD NAME
Cedar Lake, Glorieta-Yeso

At top prod Interval reported below Same

11 SEC T R M, OR BLOCK AND SURVEY
OR AREA 17 T 17S R 31E

At total depth Same

12 COUNTY OR PARISH 13 STATE
Eddy NM

14 Date Spudded 11/29/90
15 Date T D Reached 12/10/90
16 Date Completed 1/8/91
☐ D & A ☒ Ready to Prod

17 ELEVATIONS (DF, RKB, R1, GR, etc)*
3708.5' GR KB

18 Total Depth MD 5560'
TVD 5560'
19 Plug back T D MD 5481'
TVD 5481'

20 Depth Bridge Plug Set MD
TVD

21 Type Electric & other Logs Run (Submit a copy of each)
SDSN, LML

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	507'		325 sx		0	None
7-7/8"	5-1/2"	17#	0	5537'		2550 sx		0	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5362'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf Status
A) Yeso	4743'	5342'	4743' - 5342'		35	Open
B)						
C)						
D)						

26 Perforation Record

ACCEPTED FOR RECORD

27 Acid, Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
4743' - 5342'	Acid w/ 1750 gal 15% NE
5156' - 5342'	Frac w/ 40K gal gel, 355 sx 20/40 sand & 210 sx 12/20 sand
4743' - 5006'	Acid w/ 54K gal gel, 32K gal 20% NE, 5K gal 15% NE & 4K gal wtr
See Attached	See Attached

JUL 20 2009

[Signature]

BUREAU OF LAND MANAGEMENT
ALBUQUERQUE FIELD OFFICE

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
1/11/91	1/11/91	24	→	73%	95%	73%			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→					Producing	

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

* See instructions and spaces for additional data on page 2)

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwe SI	Csg Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas, Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

Sold

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top
					Measured Depth
				Top of Salt	450'
				Base of Salt	1200'
				Queen	2404'
				Grayburg	2846'
				San Andres	3130'
				Lovington	3272'
				Glorieta	4645'
				Yeso	4710'
22 - Additional					TD 5560'

32 Additional remarks (include plugging procedure)

☒ Electrical/ Mechanical Logs (1 full set required) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☒ Other Deviation Survey

Name (please print) Diana J. Briggs Title Production Manager
Signature  Date March 23, 2009

MARBOB ENERGY CORPORATION
Foster Eddy #9
30-015-26273

Perforations & Treatment

2886-2891' 6 JSPF	4763'
2909-2913' 5 JSPF	4772'
2942-2946' 5 JSPF	4776'
3239'	4791'
3255'	4821'
3274'	4837'
3278'	4840'
3291'	4843'
3307'	4857'
3317'	4910'
3643'	4911'
3653'	4936'
3658'	4995'
3665'	4999'
3670'	5006'
3676'	5156'
3685'	5178'
3788'	5182'
3798'	5190'
3799'	5195'
3806'	5202'
3846'	5251'
3857'	5262'
3859'	5263'
3870'	5265'
3875'	5268'
3884'	5338'
3900'	5339'
4743'	5340'
4744'	5341'
4745'	5342'
4762'	

Acidz perfs 5338-5342' w/250 gal 15% NE; acidz perfs 5156-5264' w/500 gal 15% NE; frac perfs 5156-5342' w/40000 gal gel, 355 sx 20/40, 210 sx 12/20; acidz perfs 4743-5006' w/1000 gal 15% NE; acidz 4743-5006' w/54000 gal gel & 32000 gal 20% acid, 5000 gal 15% NE & 4000 gal wtr

Acidz perfs 3788-3900' w/750 gal 15% NE acid; acidz 3643-3685' w/500 gal 15% NE acid; acidz 3239-3317' w/1000 gal 15% NE acid; acidz 2886-2946' w/750 gal 15% NE acid, acidz 3788-3900' w/27000 gal heated 30# gel & 16000 gal heated 20% NE acid w/5000 gal 15% NE acid & 4000 gal wtr

Frac perfs 3239-3317' w/20000 gal 40# gel & 137 sx 20/40 sand

Frac perfs 2886-2946' w/20000 gal 40# gel & 120 sx 20/40 sand, 185 sx 12/20 sand