



PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/26/2009

API No. 30-039-30298
DHC No. DHC2665AZ
Lease No. SF-078995

Well Name
San Juan 31-6 Unit

Well No.
#45N

Unit Letter	Section	Township	Range	Footage	County, State
Sur-P	31	T031N	R006W	480' FSL & 130' FEL	Rio Arriba County, New Mexico
BH- J	31	T031N	R006W	1364' FSL & 1411' FEL	

Completion Date: 5/18/2009
Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	4422 MCFD	72%		72%
DAKOTA	1684 MCFD	28%		28%
	6106			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JUL 13 '09
OIL CONS. DIV.

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