Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I	Energy, Minerals and Natural Resources			June 19, 2008
1625 N French Dr, Hobbs, NM 88240 District II	OH GONGERNA EVOLUTION		WELL API NO. 30-039-30778	
1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 R10 Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.		_ FEE X	
<u>District IV</u> 1220 S. St Francis Dr , Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil &	Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name	e or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Rosa Unit	
1. Type of Well: Oil Well Gas Well x Other			8. Well Numb	
2. Name of Operator			Rosa Unit #152 9. OGRID Nu	
Williams Production Company, LLC			120782	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 640 Aztec, NM 87410 4. Well Location			11. MV/MCS/DK	
Unit Letter_M,550_feet	from the <u>SOUTH</u> line and <u>450</u> fee			County DIO APPID A
Section 36 Township 32N Range 06W NMPM County RIO ARRIBA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	The Late value of the second s		1	
12. Check A	ppropriate Box to Indicate Na	ature of Notice, I	Report or Oth	er Data
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	(□ .LING OPNS.□	REPORT OF: ALTERING CASING P AND A
DOWNHOLE COMMINGLE		or to reconstruction		
OTUED		OTHER ENM	04000	
OTHER: FINAL CASING 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
7/15/09 THRU 7/16/09- DRILL 6 ¾" HOLE			5	RCVD JUL 22 '09
7/17/09- TD 6 ¾" PROD HOLE @ 8052', 0330 HRS				OIL CONS. DIV.
7/18/09- RAN 210 JT'S, 5-1/2", N-80, 17#, LT&C, CSG SET @ 8048', FC @ 8008', MARKE			JT @ 5573'	Des C
7/19/09-CMT 5.5" CSG TEST LINES TO 3500#. PUMP 10 BBLS GEL WATERFOLLOWED BY 345sx(481 cuft) FRACCEM+.8% Halad-9+.1% CFR-3+5#/sk GILSONITE +.125#/sk POLY-E-FLAKE +.15% HR-5+.3% D-AIR-3000 (YEILD=1.397 cuft/sk, WT==13.1#/gal) DROP PLUG & DISPLACE W/ 186 bbl's FW PLUG DN @4:02 AM 7/19/2009				
NOTE: CASING TEST AND TOC WILL BE REPORTED ON COMPLETION SUNDRY DRILLING RIG_RELEASED ON 7/19/09 @ 1200 HRS				
V				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Larry	Higg " TITLE Drilli	ng COM. DATI	E 7/20/2009	
Type or print name <u>Larry Higgins</u> E-mail address: <u>Larry.Higgins@williams.com</u> PHONE: <u>505-634-4208</u>				
For State Use Only	n .	~!! » ~ ·		
APPROVED BY: Jely G. Roll TITLE District #3 DATE 7/22/09				
Conditions of Approval (if any):			to %	ð