

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-30992
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO ENERGY INC.		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410		7. Lease Name or Unit Agreement Name: ROPCO 16
4. Well Location Unit Letter I : 1637' feet from the SOUTH line and 719' feet from the EAST line Section 16 Township 29N Range 14W NMPM NMPM County SAN JUAN		8. Well Number 4
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5190'		9. OGRID Number 5380
		10. Pool name or Wildcat TWIN MOUNDS PC

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒

OTHER: RC/FC DHC w/PC

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SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
RCVD JUL 20 '09
OIL CONS. DIV.
DIST. 3

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., requests to recomplete the Ropco 16 #4 in the Fruitland Coal and DHC with the Pictured Cliffs formation.

TOH w/rods & tbg. TIH w/CBP. Set CBP @ 622'. Perf fr/608' - 614' (24 Holes). The interval will be stimulated with 61,000 lbs of 20/40 sd carried by a XL fld. Set CBP @ 592'. Perf FC fr/518' - 520', & 551.5' - 575' (16 holes). The interval will be stimulated with 68,500 lbs of 20/40 sd carried by a XL fld. The CBP's will be DO and the zones will be DHC. EOT @ 665'. TIH w/rods.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J Conder TITLE REGULATORY CLERK DATE 06/19/2009

Type or print name BARBARA J CONDER E-mail address: barbara_conder@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, DATE 7/20/09

Conditions of Approval (if any): - Recomplete only - DHC requires specific items not present for application.

Resent 7-17-09

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