Form 3160-5 (August 2007)

Approved By TROY SALYERS

UNITED STATES DEPARTMENT OF THE INTERIOR BURGALLOG LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires. July 31, 2010

Date 07/28/2009

J.	UREAU OF LAND MANA	D W 13 05-47 13	IVEL	Expires	. July 31, 2010	
	RTS ON WELLS ALL 28			5. Lease Serial No NMNM048989		
abandoned well. Use form 3160-3 (APD) for such proposals. Bureau of Land Management				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse sidenton Fie	eld Office	7 If Unit or CA/Agre	eement, Name and/or No	
1. Type of Well ☐ Oil Well ☐ Gas Well ☑ Oth	8. Well Name and No. MANCINI 3					
Name of Operator DUGAN PRODUCTION CORI	9 API Well No 30-045-34757-00-X1					
3a Address FARMINGTON, NM 87499		3b. Phone No. (include area code) Ph: 505-325-1821		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., T	. R . M . or Survey Description)		11 County or Parish.	and State	
		,				
Sec 15 T22N R8W NWNE 990 36.14425 N Lat, 107.66630 W			SAN JUAN CC	UNIY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATURE OF N	OTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
N	☐ Acidize	☐ Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	Fracture Treat	Reclama		☐ Well Integrity	
☐ Subsequent Report	Casing Repair	New Construction	□ Recomp		Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	_	rily Abandon	Change to Original	
S	Convert to Injection	Plug Back	Water D		MFD	
13 Describe Proposed or Completed Op- If the proposal is to deepen directions Attach the Bond under which the work following completion of the involved testing has been completed. Final At- determined that the site is ready for fi Change used for production ca	ally or recomplete horizontally, it will be performed or provide l operations. If the operation re- bandonment Notices shall be fil- inal inspection.)	give subsurface locations and measur the Bond No. on file with BLM/BIA. sults in a multiple completion or recor- ed only after all requirements, including	red and true ve. Required sub- mpletion in a n ing reclamation	rtical depths of all perti sequent reports shall be ew interval, a Form 31 i, have been completed	ment markers and zones. Tiled within 30 days 60-4 shall be filed once	
surface) V Lead Cement: Premium Lite FM + 3% bwoc (Chloride + 0.25 lbs/sack Cello LCM-1 + 0.4% bwoc FL-52 + 8 0.4% bwoc Sodium Metasilica Water Weight 12.10 lb/gal, yield 2.13				IL 30'09 NS. DIV.		
Tail Cement: Type III Cement + 1 lbs/sack (Calcium			DIST. 3		
14. Thereby certify that the foregoing is	Electronic Submission #	72492 verified by the BLM Well CTION CORPORATION, sent to essing by TROY SALYERS on 0	the Farming	ton		
	LEXANDER	1	RESIDENT	- <i>-</i> ,		
Signature (Electronic S	Submission)	Date 07/27/20	009			

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

TitlePETROLEUM ENGINEER

Additional data for EC transaction #72492 that would not fit on the form

32. Additional remarks, continued

Chloride + 0.25 lbs/sack Cello Flake + 0.2% bwoc FL-52 + 59% Fresh Water Weight 14.6 lb/gal, yield 1.38 cu. ft/sk