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Form 3160-5 , (August 2007)

Approved By TROY SALYERS

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

FORM APPROVED **UNITED STATES** JUL 28 2009 OMB NO. 1004-0135 DEPARTMENT OF THE INTERIOR Expires: July 31, 2010 BUREAU OF LAND MANAGEMENT Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLESLand Management NMNM048989 Do not use this form for proposals to drill or to re-emilian Field Office 6 If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8. Well Name and No. Type of Well MANCINI 7 Oil Well Gas Well Other: COAL BED METHANE JOHN C ALEXANDER 9. API Well No. DUGAN PRODUCTION CORPORATIONMail: johncalexander@duganproduction.com 30-045-34760-00-X1 3h. Phone No (include area code) Ph: 505-325-1821 10. Field and Pool, or Exploratory 3a. Address BASIN FRUITLAND COÁL FARMINGTON, NM 87499 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 10 T22N R8W SESE 1215FSL 955FEL SAN JUAN COUNTY, NM 36.15031 N Lat, 107.66350 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Water Shut-Off □ Acidize ☐ Production (Start/Resume) Deepen Notice of Intent ☐ Alter Casing Fracture Treat ☐ Reclamation □ Well Integrity ☐ Subsequent Report Other Change to Original Casing Repair □ New Construction ■ Recomplete ☐ Final Abandonment Notice Change Plans □ Plug and Abandon Temporarily Abandon APD ☐ Plug Back ■ Water Disposal Convert to Injection Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof it the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) Change used for production casing cement to the following: (volumes will be changed to circulate to surface) \checkmark Lead Cement: Premium Lite FM + 3% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 5 lbs/sack LCM-1 + 0.4% bwoc FL-52 + 8% bwoc Bentonite + RCVD JUL 30'09 0.4% bwoc Sodium Metasilicate + 112.3% Fresh ATL CONS. DIV. Weight 12.10 lb/gal, yield 2.13 cu. ft./sk. DIST. 3 Tail Cement: Type III Cement + 1 lbs/sack Calcium 14 Thereby certify that the foregoing is true and correct Electronic Submission #72495 verified by the BLM Well information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 07/28/2009 (09TLS0020SE) Name (Printed/Typed) JOHN C ALEXANDER VICE-PRESIDENT Signature (Electronic Submission) 07/27/2009 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TitlePETROLEUM ENGINEER

Office Farmington

Date 07/28/2009

Additional data for EC transaction #72495 that would not fit on the form

32. Additional remarks, continued

Chloride + 0.25 lbs/sack Cello Flake + 0.2% bwoc FL-52 + 59% Fresh Water Weight 14.6 lb/gal, yield 1.38 cu. ft/sk