Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-031-20391
1301 W. Grand Ave., Artesia, NM 88210	0 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
220 S. St. Francis Dr., Santa Fe, NM 7505		306174	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name SANTA FE RAILROAD B
1. Type of Well: Oil Well Gas Well Other INJECTION WELL			8. Well Number 35
2. Name of Operator			9. OGRID Number
NACOGDOCHES OIL AND GAS, INC.			256689
3. Address of Operator P.O. BOX 632418, NACOGDOCHES, TX 75963			10. Pool name or Wildcat HOSPAH LOWER SAND, SOUTH
4. Well Location			
Unit Letter E _: _2310feet from theNORTH line and330feet from theWEST line			
Section 5	Township 17N	Range 8W N	MPM County McKINLEY
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.,	Complete Com
	6899' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON			LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB
DOWNHOLE COMMINGLE			
OTHER: INJECTION WELL CL	EANOUT 🛛	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
DILL with 12 to bing and the cond. We should not the coning TD. Down 100 college of 7.50/ UCL. displace with all or formation under			
RIH with 1" tubing and tag sand. Wash sand out to casing TD. Pump 100 gallons of 7.5% HCL, displace with clean formation water. Circulate precipitants out of wellbore. Place well back for injection. Tubing and packer will not be altered during this procedure.			
123456			
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			RECEIVED OIL CONS. DIV. DIST. 3 Constant of the procedure.
			/& RECEIVED 3
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			ON CONS DIV DIST 3 A
			Vic. oil cono. Div. Diol. o
			225.7 01 17 3°
			48/9202122
Spud Date:	Rig Release Da	ate:	
<u> </u>			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
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SIGNATURE / Municipal Parties	TITLEV	P of Operations	DATE 7/28/29
		19 9 9 9 9	O DVXOVE 004 540 1545
Type or print nameMichael Dehnisch E-mail address: _mike.dehnisch@nogtx.com PHONE: _936-560-4747 For State Use Only Deputy Oil & Gas Inspector, District #3 AUG 0 4 2009			
Conditions of Approval (if any): Notify NMOCD AZTEC ZYHOURS PRIOR TO BEGINNING OPERATIONS			