

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/20/2009

API No. 30-039-30438

DHC No. DHC2820AZ

Lease No. SF-080668

Well Name

San Juan 27-4 Unit

Well No.

#139N

Unit Letter

Surf- B

BH- A

Section

9

9

Township

T027N

T027N

Range

R004W

R004W

Footage

110' FNL & 1700' FEL

514' FNL & 456' FEL

County, State

Rio Arriba County,

New Mexico

Completion Date

6/19/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

3300 MCFD

PERCENT

80%

CONDENSATE

PERCENT

80%

DAKOTA

842 MCFD

20%

20%

4142

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD HUGS US
OIL CONS. DIV.
DIST. 3

APPROVED BY

DATE

TITLE

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