Kandis Roland

BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM								Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED	
Commingle Type]	Date: 7/20/2009	
SURFACE DOWNHOLE Type of Completion								API No. 30-039-30438	
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC2820AZ	
								Lease No. SF-080668	
Well Name San Juan 27-4 Unit							1	Well No. # 139N	
Unit Letter			nship Range		Footage			County, State	
Surf- B BH- A	9 9	T027N T027N	R004W R004W		' FNL & 170 I' FNL & 450		R	Rio Arriba County, New Mexico	
Completion		Test Method		31-	FINE & 43	O FEL		116	w Mexico
6/19/2	HISTORIC	AL 🗌 FIE	LD T	EST 🛭 PRO	JECTED	□ ОТН	IER [
	100		company or an array principal district and a second						
									
	MATION		GAS	PI	ERCENT	CONE	DENSAT	E	PERCENT,
FOR			GAS 00 MCFD	PI	ERCENT 80%	CONE	DENSAT	E	PERCENT [*] 80%
FOR MES	MATION	33		PI		CONE	DENSAT	E	
FOR MES	MATION AVERDE	33	00 MCFD	PI	80%	CONE	DENSAT	E	80%
FOR MES	MATION AVERDE	33	00 MCFD 42 MCFD	PI	80%	CONE	DENSAT	E	80%
JUSTIFICA Mesaverde a operations.	MATION AVERDE AKOTA TION OF A and Dakota For that rea	33 8 ALLOCATIO formations d	4142 ON: These pluring compentages are	percen letion based	20% tages are bas operations. Oupon the gas	sed upon i	solated f	low to	80% 20% ests from the
JUSTIFICA Mesaverde a operations. this wellbore	MATION AVERDE AKOTA TION OF And Dakota For that real elegins pro	ALLOCATIOn formations do ason, oil perc	00 MCFD 42 MCFD 4142 ON: These pluring compentages are t some point	percen letion based	20% atages are bas operations. Oupon the gas e future.	sed upon i	solated f	low te	ests from the eng flow test vided in the event RCVD HUUS TO THE DIST. 3
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