DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

DISTRICT III

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101 Revised February 10, 1994

Instructions on back Submit to Appropriate District Office

State Lease - 6 Copies

OIL CONSERVATION DIVISION PO BOX 2088

Fee Lease - 5 Copies

P.O. Drawer DD, Artesia, NM 88211-0719

	Rd., Aztec, NM	87410			Santa Fe, NM 87504-2088							
STRICT IV	. 5. 30 4 6760	4 2000							AMENDED REPORT			
	anta Fe, NM 8750					1		1				
APP	PLICATION	ON FOR				NTER, DEE	PEN, PLUG	BACK,				
		Mana		Operator Nam	e and Address	ί,		2 × 2		GRID Number		
Manana Gas, Inc.						`.,		7	13931			
c/o Walsh Engineering 7415 E. Main St., Farmington, N						NN4 07400				30-0 45- 37010		
4 ,	Duranti Cada	7415	E. Main St	., Farming	Jion, Mivi 674	Property Name			30 - 0 93 - 3 2010 6 Well No.			
Property Code					Lucky Lindy	Property Name			well No.			
	7130					Location				<u> </u>		
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West	Line	County		
N	13	30N	12W	LUI IUII	750	South	1426		Nest	San Juan		
			Proposed	l Bottom	Hole Loca	tion If Differ	ent From Si	ırface				
or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West	Line	County		
		-	sed Pool 1				10	Proposed Pool 2				
	Basin Fru	itland Coal										
11 11/0	ork Type Code		12 Well Type	Code	13 Cab	le/Rotary	14 Lease Type	Code I	15 Grou	nd Level Elevation		
****	N		G Well Type Code		R	· I	P	J		5540'		
18 Multiple			17 Proposed Depth			rmation	19 Contractor		²⁰ Spud Date			
	No		2010 +/-		Picture	ed Cliffs				12/8/03		
			21	Propos	ed Casing a	nd Cement P	rogram					
Hole	e Size	Casir	g Size	Casin	g weight/feet	Setting Dept	th Sack	Sacks of Cement		Estimated TOC		
8-3	8-3/4"		7" 20#			120		30 sx (36 cu.ft.)		Surface		
6-1/4"		4-1/	4-1/2" 1		<u> </u>	2010		150 sx + 100 sx		Surface		
							(309 cı	(309 cu.ft. + 118 cf)				
								=				
						L						
						he data on the present	productive zone an	d proposed nev	w productive			
					LUG BACK give theets if necessary.	he data on the present	productive zone an	d proposed nev	w productive			
ne. Describ	e the blowout p	revention progra	nm, if any. Us	e additional sl	neets if necessary.					ol formation A		
_{ne. Describ} anana G	e the blowout p	revention progra	am, if any. Us drill a vertic	e additional sl cal well at	the above de	escribed location	n and test the	Basin Frui	itland Coa			
_{ne. Describ} anana G 3/4" surf	e the blowout p Bas, Inc., pro face hole wi	oposes to dill be drilled	am, if any. Us drill a vertic i to 120' wi	e additional sl cal well at here 7", 2	the above de 0# casing will	escribed location	n and test the nented to surf	Basin Frui ace with 3	itland Coa 6 cu.ft. of			
ne. Describ anana G 3/4" surf ment. A	e the blowout p Gas, Inc., pro face hole wi fter WOC, a	oposes to o ill be drilled a 2000 psi	am, if any. Us drill a vertion if to 120' will double ran	e additional sl cal well at here 7", 2 n or annul	the above de 0# casing will ar preventer	escribed location be set and cen will be installed	n and test the nented to surf and pressure	Basin Frui ace with 3 tested to 6	itland Coa 6 cu.ft. of 600 psi.	neat		
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DISTRICT I P.Q. Box ,1980, Hobbs, N.M. 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised Febuary 21, 1994 Instructions on back

Submit to Appropriate District Office
State Lease - 4 Copies

Printed Name

Certificate Number

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat
was plotted from field notes of actual surveys made by me
or under my supervision, and that the same true and
correct to the best of the certification.

N.M. PLS #96

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

OIL CONSERVATION DIVISION

State Lease - 4 Copies Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec, N.M. 87410

1426.05

DISTRICT III

DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088 P.O. Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

o box sooo, ban	ou 10, 11M	V	VELL I	OCATIO	N AND	AC.	REAGE DEDI	CATION PI	LΑT			
¹ API		² Pool Code			³ Pool Name							
	1	15-71629			Basin Fruitland Coal							
⁴ Property Code			⁵ Property Name						⁶ Well Number			
				LUCKY LINDY						1		
70GRID No. 13931		⁸ Operator Name									[©] Elevation	
		MANANA GAS, INC.									<i>5540.23</i>	
	,				10 Surfa	ace	Location					
UL or lot no. Section		Township	Range Lot Idn		Feet from the		North/South line	Feet from the	East/West line		County	
N	N 13 30N		12W		750.39		SOUTH	1426.05	WEST		SAN JUAN	
	1		11 Bott	om Hole	Location	on If	Different Fro	m Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/We:	st line	County	
12 Dedicated Acre	s ¹³ Joint	or Infill 14 (Consolidatio	n Code 15 O	rder No.						.1	
320	,	4										
NO ALLOW	ABLE W	ILL BE A	SSIGNEI	TO THI	S COMPL	ETIC	N UNTIL ALL	INTERESTS H	IAVE B	EEN CO	ONSOLIDATED	
	-	OR A	NON-S7	ANDARD	UNIT HA	AS B	EEN APPROVE	D BY THE D	IVISION	***************************************		
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SECTION 13