

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

AUG 13 2009

SUBMIT IN TRIPLICATE - Other instructions on page 2

Farmington Field Office

1 Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator  
XTO ENERGY INC.

3a Address  
382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)  
505-333-3100

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2077' FSL & 317 FEL NESE SEC.22 (I) -T29N-R14W N.M.P.M.

5 Lease Serial No

7960041910 14-20-603-2199

6 If Indian, Allottee or Tribe Name

NAVAJO LAND

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No  
NW CHA CHA #26

9 API Well No.

30-045-29187

10 Field and Pool, or Exploratory Area  
CALLUP

11 County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MIT TEST
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XOT Energy Inc., has performed the MIT inspection per the Navajo Nation EPA. See attached report.

RCVD AUG 21 '09

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA J CONDER		Title REGULATORY CLERK
Signature <i>Barbara J Conder</i>		Date 08/12/09
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by		Title Date FARMINGTON FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

NMOC

# U.S. ENVIRONMENTAL PROTECTION AGENCY

## NOTICE OF INSPECTION

Address (EPA Regional Office) Region 9 Environmental Inspection Agency 75 Hawthorne Street (WTR-9) San Francisco, CA 94105	Inspection Contractor NAVAJO NATION EPA- UNDERGROUND INJECTION CONTROL PO Box 1999 Shiprock, New Mexico 87420-1999	Firm To Be Inspected XTO Energy PO Box 690638 Houston, Texas 77269-0638
----------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------

Date <u>5/19/09</u> Hour <u>11:25</u>	Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300 f et seq.)
------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------

Reason For Inspection

For the purpose of inspecting records, files, papers, processes, controls and facilities and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule.

MIT Inspection re XTO Energy, NW Cha Cha Unit of the following two injection wells:

Well #	Location	Results
Well #24	NESE, Sec. 21, T29N, R14W	Fail MIT
Well #26	NESE, Sec. 22, T29N, R14W	Pass MIT

MIT Test  
for Cha Cha  
[Redacted]  
Monica Kuehling  
w/ OCP witnessed  
Thanks Robert

is quoted on the reverse of this form

Receipt of this Notice of Inspection is hereby acknowledged

Firm Representative <u>[Signature]</u>	Date <u>5/19/09</u>	Inspector <u>[Signature]</u>
-------------------------------------------	------------------------	---------------------------------

USEPA - Region IX (White)

NEPA-GPCP (Yellow)

Operator (Pink)

# ANNULAR PRESSURE TEST

(Mechanical Integrity Test)

Operator XTO Energy, Inc. Date of Test 5/19/01

Well Name NW Chacha Unit Well # 26 EPA Permit No. \_\_\_\_\_

Location NESE, Sec. 22, T29N, R14W, NMPM Tribal Lease No. 14-20-603-2171

State and County San Juan Co., New Mexico

Continuous Recorder? YES ☒ NO ☐

Pressure Gauge? YES ☒ NO ☐

Bradenhead Opened? YES ☒ NO ☐

Fluid Flow? YES ☐ NO ☒

TIME	ANNULUS PRESSURE, psi		TUBING PRESSURE, psi
	Chart	Gauge (0-1000)	(0-600)
10:49	505	530	0
10:53	505	530	
10:58	505	530	
11:03	505	530	
11:08	500	530	
11:13	500	530	
11:18	500	530	0

MAX. INJECTION PRESSURE: 1020 PSI

MAX. ALLOWABLE PRESSURE CHANGE: 26.50 PSI (TEST PRESSURE X 0.05)

REMARKS: Passed? Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)).

API # 30-045-29187

H/M Precision, Inc. (Pilot/Hill Truck)

HYVER Energy Services, Inc. (L.P. # 111111)

Well Status: Shut-in (SI)

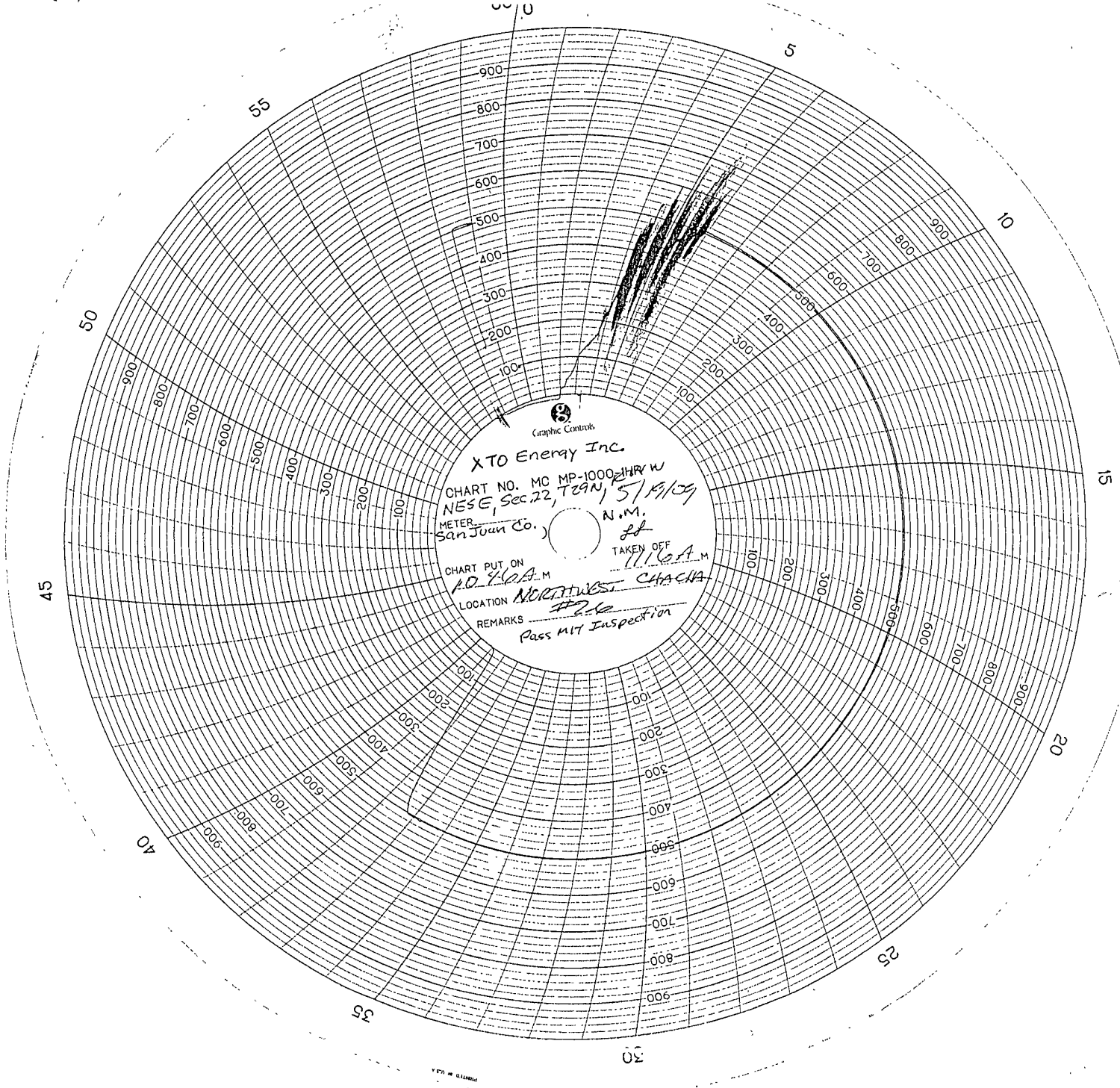
Approximately 430 Lb/Hr, 530 psi, 1000 gpm

COMPANY REPRESENTATIVE: \_\_\_\_\_ (Print and Sign)

DATE

INSPECTOR: \_\_\_\_\_ (Print and Sign)

DATE



XTO Energy Inc.

CHART NO. MC MP-1000-1HR W  
NESE, Sec 22, T29N, R19E

METER San Juan Co. N.M. *LL*

CHART PUT ON 10:40 A.M. TAKEN OFF 11:00 A.M.

LOCATION NORTHWEST CHACHA

REMARKS *PP-6*  
Pass MIT Inspection