

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/14/2009

API No. 30-039-30524

DHC No. DHC2941AZ

Lease No. SF-079002

Well Name

San Juan 30-6 Unit

Well No.

#36N

Unit Letter

H

Section

8

Township

T030N

Range

R006W

Footage

2185' FNL & 910' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

7/30/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2010 MCFD

PERCENT

71%

CONDENSATE

PERCENT

71%

DAKOTA

804 MCFD

29%

29%

2814

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD AUG 20 '09
OIL CONS. DIV.
DIST. 3

APPROVED BY

DATE

TITLE

PHONE

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8/17/09

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