

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34525
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2364
7. Lease Name or Unit Agreement Name Road Runner
8. Well Number 91
9. OGRID Number 006515
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Dugan Production Corp.	
3. Address of Operator P. O. Box 420, Farmington, NM 87499-0420	
4. Well Location Unit Letter <u>O</u> : <u>1200</u> feet from the <u>South</u> line and <u>1850</u> feet from the <u>East</u> line Section <u>36</u> Township <u>24N</u> Range <u>11W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6534' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Spud, surface casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drill to TD @ 1160' on 8/12/09. Run 5-1/2" 15.5# K-55 csg in 7" hole. Land @ 1147', float collar @ 1107'. Cement w/80 sx Premium Lite FM 3% CaCl2, 1/4# celloflake, 8% Bentonite, .4% Sodium Metasilicate. Tail w/50 sx Type III cement w/1#/sx CaCl2 & 1/4# celloflake/sx (239 cu ft total slurry). Displace w/26.5 bbls water. Circulate 6 bbls cement. Wayne Smith Drilling released @ 1500 hrs 8/13/09. Pressure test will be reported on completion sundry.

RCVD AUG 24 '09

OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John C. Alexander TITLE Vice-President DATE August 18, 2009

Type or print name John C. Alexander E-mail address: johncalexander@duganproduction.com PHONE: 505-325-1821
For State Use Only

APPROVED BY: Felix G. Rodriguez TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 26 2009
Conditions of Approval (if any):