

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|--|
| WELL API NO. 30-045-34010 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. NMSF078641 |
| 7. Lease Name or Unit Agreement Name: OH RANDEL 14 |
| 8. Well Number 1E |
| 9. OGRID Number 5380 |
| 10. Pool name or Wildcat BASIN DAKOTA / GALLEGOS GALLUP |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

| |
|--|
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other |
| 2. Name of Operator XTO Energy Inc. |
| 3. Address of Operator 382 CR 3100 AZTEC, NM 87410 |
| 4. Well Location Unit Letter M : 665 feet from the SOUTH line and 800 feet from the WEST line Section 14 Township 26N Range 11W NMPM County SAN JUAN |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6470' GR |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: AMEND DHC ALLOCATIONS ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐ RCVD AUG 24 '09
OIL CONS. DIV.
DIST. 3 ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Effective 8/09 XTO would like to revise the DHC allocations based upon production as follows:

Dakota: Gas: 25% Oil: 33% Water: 29%
Gallup: Gas: 75% Oil: 67% Water: 71%

Please see the attached documents for support.

Spud Date:

Rig Release Date:

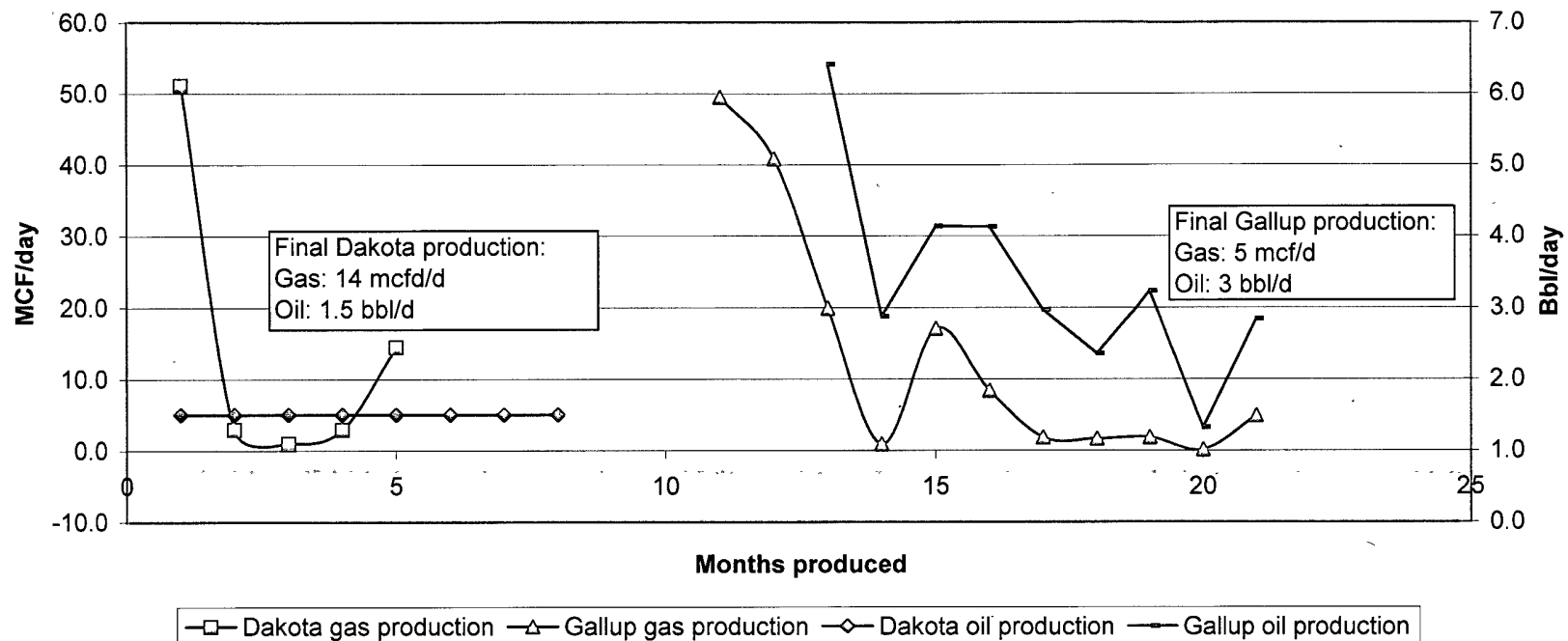
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wanett McCauley TITLE REGULATORY CLERK DATE 8/21/09
Type or print name WANETT MCCAULEY E-mail address: wanett_mccauley@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 27 2009
Conditions of Approval (if any): 10

O.H. Randel 14 #1E



| | | | |
|-----------------------|-----|-----|-------|
| Assigned percentages: | | | |
| | Gas | Oil | Water |
| Dakota | 25% | 33% | 29% |
| Gallup | 75% | 67% | 71% |

| | | | |
|------------|-----------------------------|----------|-------------|
| Year: | 2007 | | |
| Pool Name: | BASIN DAKOTA (PRORATED GAS) | | |
| Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) |
| July | 1.5 | 51.2 | 4.5 |
| August | 1.5 | 3.0 | 4.5 |
| September | 1.5 | 1.0 | 4.5 |
| October | 1.5 | 2.9 | 4.5 |
| November | 1.5 | 14.5 | 4.5 |
| December | 1.5 | | 1.8 |
| January | 1.5 | | 1.8 |
| February | 1.5 | | 1.8 |
| | 1.5 | 14.5 | 3.5 |
| Average | | | |

| | | | |
|------------|------------------------------|----------|-------------|
| Year: | 2008 | | |
| Pool Name: | GALLEGOS GALLUP (ASSOCIATED) | | |
| Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) |
| May | | 49.6 | 11.0 |
| June | | 40.9 | 11.7 |
| July | 6.4 | 19.9 | 7.7 |
| August | 2.9 | 1.0 | 7.4 |
| September | 4.1 | 17.1 | 6.0 |
| October | 4.1 | 8.5 | 4.4 |
| November | 3.0 | 1.9 | 7.4 |
| December | 2.4 | 1.7 | 5.2 |
| January | 3.2 | 1.9 | 5.6 |
| February | 1.3 | 0.2 | 3.6 |
| March | 2.8 | 4.9 | 4.5 |
| | 3.4 | 13.4 | 6.8 |
| Average | | | |

| | | | |
|------------------|-----------|--------|----------|
| Final Production | | | |
| Dakota | | Gallup | |
| oil | 1.5 BOPD | oil | 3.0 BOPD |
| gas | 14.5 MCFD | gas | 5.0 MCFD |
| water | 2.0 BWPD | water | 5.0 BWPD |

| | | | |
|-----------------------|-----|-----|-------|
| Assigned percentages: | | | |
| | Gas | Oil | Water |
| Dakota | 25% | 33% | 29% |
| Gallup | 75% | 67% | 71% |