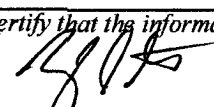


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. 30-039-20426		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name COU						
				6. Well Number #19 (A-14)						
7. Type of Completion. <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Convert from inj to prod										
8. Name of Operator Benson-Montin-Greer Drilling Corp.				9. OGRID 2096						
10. Address of Operator 4900 College Blvd., Farmington, NM 87402				11. Pool name or Wildcat West Puerto Chiquito Manocs						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	14	24N	01W		495	N	495	E	Rio Arriba
BH:										
13. Date Spudded 9/21/71	14. Date T.D. Reached 10/16/71	15. Date Rig Released 10/19/71		16. Date Completed (Ready to Produce) 2/2007		17. Elevations (DF and RKB, RT, GR, etc) 7096' GR				
18. Total Measured Depth of Well 6950'		19. Plug Back Measured Depth 6935'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name Mancos (6159'-6444')										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
10-3/4"		32#		402'		13-3/4"		300 sx		
7-5/8"		26.4#		6059'		9-7/8"		450 sx		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
5-1/2"	5199'	6950'	110 sx				SIZE		DEPTH SET	
5-1/2"	surf	5199'	100 sx				2-3/8" 4.7#		6468'	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
6426'-6444', 2 spf 6159'-6331', 0.43", 23 shots						DEPTH INTERVAL				
						AMOUNT AND KIND MATERIAL USED				
						6426'-6444' 140,000# 20/40 sd, 7,000# 10/20 sd 3,366 bbls oil 6159'-6331' 6426'-6444'				
28 PRODUCTION										
Date First Production 2/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test Averaged	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 0.5	Gas - MCF 1	Water - Bbl 0	Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By		
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Zach Stradling			Title Engineer			Date 7/28/09	
E-mail Address zstradling@bmgsdrilling.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2418'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2576'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2624'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4483'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4581'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4935'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5119'	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	Niobrara A 6156'
T. Abo	T.	T. Entrada	Niobrara B 6255'
T. Wolfcamp	T.	T. Wingate	Niobrara C 6389'
T. Penn	T.	T. Chinle	Sanastee 6811'
T. Cisco (Bough C)	T.	T. Permian	Carlisle 6899'

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology