

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other						6. If Indian, Allottee or Tribe Name NA											
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff Resvr., Other _____						7 Unit or CA Agreement Name and No. NA											
2 Name of Operator XTO ENERGY INC.												8 Lease Name and Well No. BREECH F #16					
3 Address 382 CR 3100 AZTEC, NM 87410						3a. Phone No. (include area code) 505-333-3100						9 API Well No 30-039-29998					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1900' ENL & 890' FEL												10 Field and Pool, or Exploratory BASIN MANCOS					
At top prod interval reported below												11 Sec., T, R, M, or Block and Survey or Area SEC. 33 (H) - T27N-R6W					
At total depth SAME												12. County or Parish RIO ARriba					
												13. State NM					
14. Date Spudded 01/07/07				15. Date T.D. Reached 01/16/07				16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/24/09				17. Elevations (DF, RKB, RT, GL)* 6633' GR					
18. Total Depth MD TVD 7713'				19. Plug Back T.D.: MD TVD 7713'				20 Depth Bridge Plug Set: MD TVD 7300'									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PREVIOUSLY SUBMITTED												22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23 Casing and Liner Record (Report all strings set in well)																	
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled								
12 1/4"	9 5/8"	36#	0'	361'		169 SX		0									
7-7/8"	5-1/2"	15.5#	361'	7713'		1025 SX		0									
24 Tubing Record																	
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)									
2-3/8"	6913'	8/24/09															
25. Producing Intervals																	
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status									
A) LWR BASIN MANCOS		6907'	6920'	6907' - 6920', 3 SPF		0.34"	39										
B) UPR BASIN MANCOS		6714'	6745'	6714'-6745', 1 SP 2'		0.34"	28										
C)			5'	& 6752'-6758', 2 SPF													
D)																	
27 Acid, Fracture, Treatment, Cement Squeeze, Etc																	
Depth Interval				Amount and Type of Material													
6907' - 6920'				8/12/09 A. w/1,000 gals 15% NEFE HCl acid. 8/14/09 Frac'd w/31,050 gals 70Q CO2 foamd, 20# linear gel'd													
6714' - 6745'				A. w/1,200 gals 15% NEFE HCl acid. Frac'd w/48,536 gals 70Q CO2 foamed, 20# linear gelled, 2% KCl													
				wtr carrying 61,200# sd.													
28. Production - Interval A																	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method								
	08/24/09	3	→	TRACE	207.5	3			RCVD AUG 28 '09 FLOWING								
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status									
1/2"	250	400	→	TRACE	1660	24		SHUT IN	OIL CONS. DIV. DIST. 3								
28a. Production-Interval B																	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method								
			→						AUG 27 2009								
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status									
			→						FARMINGTON FIELD OFFICE								

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

BURRO CANYON SS

7619'

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	2466'
				KIRTLAND SHALE	2596'
				FRUITLAND FORMATION	2796'
				LOWER FRUITLAND COAL	3108'
				PICTURED CLIFFS SS	3136'
				LEWIS SHALE	3280'
				CHACRA SS	4054'
				CLIFFHOUSE SS	4830'
				MENEFEE	4910'
				POINT LOOKOUT SS	5385'
				MANCOS SHALE	5755'
				GALLUP SS	6496'
				GREENHORN LS	7282'
				GRANEROS SH	7344'
				1ST DAKOTA	7371'

32 Additional remarks (include plugging procedure)

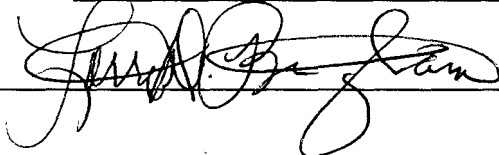
33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY ANALYST

Signature


Date 8/25/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.