

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 24 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit N (SESW), 960' FSL & 1980' FWL, Section 12, T30N, R6W, NMPM

5. Lease Number
SF-080713

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 Unit 40M

9. API Well No.
30-039-30767

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other –	<input type="checkbox"/> Cement Squeeze
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		<input type="checkbox"/> & Pressure gauge
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		<input type="checkbox"/> Tests
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

During the cementing of the 4-1/2" casing the cement pump locked up and the results were the TOC only reached 5055', short of the planned Top of approx. 3275'. CBL indicates that there is some ratty cement bond from 5055' to 3980' and therefore we are planning on perforating The 4-1/2" casing @ 4820' and pumping approx. 270 sx (1.98 yield – 20% excess) cement and attempt to get cement to a depth of approx. 3275'. Plans are to first perforate the Dakota, pump KCl and run pressure gauges and SI well for 14 days. Then return, remove the gauges and stimulate the DK, run pressure gauges and test for 14 more days. After that will perform the squeeze, test the squeeze to 500#/30 min. (charted) and run a CBL, then complete the MV intervals and run tubing.

CBL has been sent to the OCD and the perf intervals are as follows:

Dakota – 7573' – 7700'; Mesaverde (lower perfs) – 5406' – 5773' Mesaverde (upper perfs) – 4814' – 5230'

Verbal approval was given to perform the squeeze as planned on 8/19/09 by the BLM (Wayne Townsend) and on 8/20/09 by the OCD (Kelly Roberts).

RCVD AUG 26 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 8/21/09

(This space for Federal or State Office use)

APPROVED BY Wayne Townsend Title Pet. Eng. Date 8/25/09

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD