

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

AUG 24 2009

2. Name of Operator **WEST LARGO CORP.**

**Bureau of Land Management
Farmington Field Office**

3a. Address
8801 S. Yale Ave., Suite 240 Tulsa, OK 74137-3535

3b. Phone No. (include area code)
918-492-3239

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1500' FNL, 1450' FEL SWNE (G) Sec 13-T28N-R9W, NMPM

5. Lease Serial No.
SF 077123

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
FEDERAL 13 No. 1

9. API Well No.
30-045-28460

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Workover Report Attached

RCVD AUG 26 '09

OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John P. Garrett

Title **President**

Signature

Date **8/20/2009**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

AUG 26 2009

Office

FARMINGTON FIELD OFFICE

Title 18 USC Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

WEST LARGO CORP.

Federal 13 #1

Fed Lease SF077123

API No. 30-045-28460

1500' FNL, 1450' FEL

SWNE (G) Sec 13-T28N-R9W

5864' G.L.

- 7/22/2009 MIRU Key Energy Rig #60. COH w/ 65 jts tbg., inspecting each jt. No holes found, notable scale buildup on tbg.
- 7/23/2009 MIRU BlueJet Logging, Expro Downhole Video. Ran video survey from surface to top of fluid @ approx. 1900'. Found hole in csg. @ 594' running approx. 1/2" stream of wtr. Notable buildup of scale on csg walls. RDMO BlueJet & Expro.
- 7/24/2009 GIH w/ 64 jts 1.900" tbg, COH w/ tbg, laying down on trailer. 2-3/8" workstring, 2 drill collars & 4-1/2" csg scraper delivered to location. GIH w/ csg scraper + collars + workstring, scrape csg ID to below perfs @ 2250', reciprocating scraper thru section near csg hole @ 594' & thru perfs from 2000' to 2210'. Try to est. circ from bottom, took 60 bbls wtr w/ no returns. COH w/ tbg & scraper, GIH w/ scraper & workstring, repeat procedure. SDFN.
- 7/25/2009 MIRU BlueJet Logging @ 8:00 AM. Run CCL & gauge ring from PBTD to surface (csg appears clean & in gauge). Correct depth to casing hole @ 606' (measured from 12' KB). GIH w/ wireline set Halliburton 4-1/2" CBP, set @ 1800'. COH w/ wireline, RDMO BlueJet @ 10:00 AM. Dump 10 gals frac sand on top of CBP. MIRU PACE pump truck. GIH w/ 4-1/2" pkr on workstring, set pkr @ 553'. Fill backside w/ fresh wtr, press test annulus to 650#, bled off to 620# in 15 min. Fill tbg and csg w/ fresh wtr, est. rate & pressure through hole in csg @ 606': pump 2/10ths BPM @ 750#. Release pkr, GIH w/ tbg, set pkr below csg hole @ 646', press test csg to 650#, bled off to 600# in 15 min. Release pkr, COH w/ workstring + pkr. SDFN.
- 7/27/2009 MIRU PACE Cementing @ 10:00 AM. GIH w/ 4-1/2" cmt retainer + workstring, set retainer @ 533'. Sting out of cmt retainer, circ cmt to bottom of tbg, sting back into retainer. Pump 4.9 bbls (27.5 cuft, 23.3 sx) Cl "B" cmt (15.6 ppg), est. 2.25 bbls (12.6 cuft, 10.7 sx) displaced into csg hole. Max squeeze pressure @ 1,500#. Sting out of retainer & dump 1/2 bbl cmt on top of retainer. Circ cmt volume from tbg into closed pit. COH w/ workstring, SI BOP. RDMO PACE Cementing @ 1:30 PM.
- 7/29/2009 WOC 36 hrs. GIH w/ 3-7/8" mill-tooth bit + 5 drill collars + workstring. Tag top of cmt @ 439'. Drilled hard cmt & retainer @ 533'. SDFN.
- 7/30/2009 Drilling on cmt retainer w/ 3-7/8" mill-tooth bit making v. little progress. COH w/ workstring & bit. Bit showing some wear, replace w/ new 3-7/8"

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mill-tooth bit, GIH w/ bit, 5 drill collars & workstring. Continue drilling on retainer w/ little progress. SDFN

- 7/31/2009 COH w/ workstring & bit. GIH w/ bit, 10 drill collars + workstring. Drill out retainer, rig operator reports no cmt below retainer @ 533'. GIH w/ tbg, tag frac sand on top of CBP, COH w/ 4 stands tbg, circ hole clean. MIRU PACE pump truck, press test squeeze hole to 550#, bleeds off immediately. (Squeeze job failed). RDMO PACE pump truck, COH w/ workstring, collars & bit. GIH w/ 4-1/2" csg scraper & workstring, scrape ID clean through cmt squeeze zone. SDFN
- 8/1/2009 GIH w/ 4-1/2" pkr on workstring, set pkr @ 597'. Press test annulus above pkr @ 300#, leakoff & communicating around pkr & up tbg. (Possible 2nd hole in csg above pkr). Release pkr, COH w/ 1 jt, reset pkr @ 547'. Press test annulus above pkr to 550#, hold for 15 min. Release pkr, spot 2 bbls 7.5% HCl down tbg into csg hole(s), max rate 1/2 BPM @ 3,000#. Release pkr, spot add'l 2 bbls 7.5% HCl down tbg into csg hole, max rate 9/10ths BPM @ 2,800# slight indication of formation breakdown. COH w/ tbg & pkr. GIH w/ 4-1/2" cmt retainer + workstring, set retainer @ 547'. Sting out of cmt retainer, circ cmt to bottom of tbg, sting back into retainer. Pump 11.2 bbls (63 cuft, 53 sx) Cl "B" cmt (15.6 ppg), est. 9.2 bbls (52 cuft, 44 sx) displaced into csg hole. Max pump press @ 3,000# broke down to 1,000#, 1.2 BPM max injection rate. Sting out of retainer & dump 1 bbl cmt on top of retainer. Circ cmt volume from tbg into closed pit. COH w/ workstring, SI BOP. RDMO PACE Cementing @ 4:30 PM.
- 8/03/2009 WOC 36 hrs. GIH w/ 3-7/8" mill-tooth bit + 10 drill collars + workstring. Tag top of cmt @ 522'. Drilled hard cmt to top of cmt retainer @ 547'. COH w/ workstring & bit, examination shows bit worn out. GIH w/ replacement (used) 3-7/8" mill-tooth bit + 10 drill collars + workstring, continue drilling on retainer. SDFN
- 8/04/2009 Continue drilling on cmt retainer @ 547', making slow progress. TFB @ 3:00 PM - 2nd used bit worn out. GIH w/ new 3-7/8" mill-tooth bit + 10 drill collars + workstring, resume drilling on retainer. SDFN
- 8/05/2009 Drill thru retainer & 35' hard cmt to 582'. COH w/ 2 stands tbg, shut in BOP. MIRU Three Rivers Pump Truck. Press test csg to 550#, bleed off to 535# in 20 min. (Squeeze successful). GIH w/ workstring, tag sand on top of CBP @ 1757'. Est. circulation, attempt to drill remains of original cmt retainer which fell downhole on 7/29/09. SDFN.
- 8/06/2009 Circulate frac sand off CBP, drilling on remains of original cmt retainer. COH w/ workstring & bit (TFB) - mill tooth bit completely worn from drilling on remains of cmt retainer. GIH w/ new 3-7/8" mill-tooth bit + 10 drill collars + workstring. Drill through remains of retainer and CBP, push remains of CBP to 2228', lost circulation. COH w/ 4 stands tbg, SI BOP. SDFN.

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45-28460

8/07/2009 MIRU HiTech air compressor unit. Est. circulation w/ compressed air, blow out fluid in annulus. GIH w/ tbg, tag remains of CBP @ 2228', est. circulation w/ compressed air & blow out fluid in annulus. Drill & push remains of CBP to PBTD @ 2317'. Circ hole clean w/ air for 1 hr. COH w/ workstring + collars + bit, laying down workstring. GIH w/ sawtooth collar, 2.9# J-55 - 70 jts 1.900" EUE 10rd used YB tbg, SN 1 jt off bottom. Land tbg @ 2212', SN @ 2185'. NU WH, put well back on production @ 5:30 PM. Flowing up tbg, making 210 Mcfd.

8/08/2009 RDMO Key Energy Rig #60.