

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires. March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078766

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED

If Unit or CA, Agreement Designation
Rosa Unit

AUG 25 2009

1 Type of Well
Oil Well Gas Well X Other

8 Well Name and No
Rosa Unit 160D

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

Bureau of Land Management
Farmington Field Office

API Well No.
30-039-30689

3 Address and Telephone No
PO Box 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

4. Location of Well (Footage, Sec , T , R , M , or Survey Description)
SURF: 1140' FSL & 1400' FWL
BHL 670' FSL & 670' FWL SEC 25 31N 6W

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

X Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

X Other FINAL CASING

Dispose Water

(Note Report results of multiple completion
on Well Completion or Recompletion Report
and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

8/18/09 THRU 8/19/09- DRILL 6 3/4" HOLE

RCVD AUG 28 '09

8/20/09- TD 6 3/4" PROD HOLE @ 8115', 1700 HRS

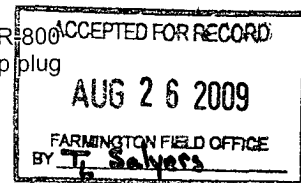
OIL CONS. DIV.

8/21/09- RUN LOGS

DIST. 3

8/22/09- RAN 212 JTS, 5-1/2", 17#, -N80, - LTC, RANGE 3, FC @ 8074', CSG SET @ 8114', MARKER JT @ 5545'

PRESSURE TEST LINES TO 3000 PSI. CEMENT 5.1/2" CSG.PUMP 20BBLs LGC-36 GEL/WATER SPACER 355sx (496 cu.ft.) of Fracem +0.8% Halad-9+0.1% CRF-3 + 5#sk Gilsonite+0.125#/sk Poly-e-Flake+0.15% HR 800 (Yeild=1.4 ft/sk, Weight=13.1#/gal) 5.91 gal/sk 88.5 bbls cmt @ 13.1# H2O. Displace w/ 187 bbls 196 psi. bump plug w/1500 psi. On 8/22/2009 @ 0430 am. floats held. RIG DOWN HOWSCO & RELEASE ✓



NOTE: CASING TEST & TOC WILL BE REPORTED ON COMPLETION SUNDRY
DRILLING RIG RELEASED ON 8/22/09 @ 0700 HRS ✓

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 8/25/09

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.

ARMCO