

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SEP 04 2009

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

5 Lease Designation and Serial No.
NMSF-078764
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well X Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640 505-634-4208

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2330' FNL & 305' FEL SEC 19 31N 5W

7 If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No
Rosa Unit 183C

9. API Well No.
30-039-30764

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

X Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other FINAL CASING

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion
on Well Completion or Recompletion Report
and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/31/09 THRU 9/1/09- DRILL 6 3/4" HOLE

9/2/09- TD 6 3/4" PROD HOLE @ 8007', 0200 HRS ✓

9/3/09- RAN 176 JTS, 4-1/2", 11.6#, N80, L&C, RANGE 3, CSG SET @ 8007', FC @ 7960', MARKER JT @ 5535'

PJSM, PRESSURE TEST LINES TO 3000 PSI. CEMENT 5.1/2" CSG.PUMP 20BBLs LGC-36 GEL/WATER SPACER 580sx (812 cu.ft.) of Fracem +0.8% Halad-9+0.1% CRF-3 + 5#sk Gilsonite+0.125#/sk Poly-e-Flake+0.15% HR-800 (Yeild=1.4 ft/sk, Weight=13.1#/gal) 5.91 gal/sk 144 bbls cmt @ 13.1# H2O. Displace w/ 123.7 bbls bump plug w/1470 psi. On 9/3/2009 @ 3:31 PM. floats held. RIG DOWN HOWSCO & RELEASE ✓

NOTE: CASING TEST & TOC WILL BE REPORTED ON COMPLETION SUNDRY ✓
DRILLING RIG RELEASED ON 9/3/09 @ 2400 HRS ✓

RCVD SEP 9 '09
OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

SEP 04 2009

FARMINGTON FIELD OFFICE

BY J. Salyers

14 I hereby certify that the foregoing is true and correct

Signed

Heather Riley

Title Regulatory Spec

Date 9/4/09

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC