

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

SEP 01 2009

Bureau of Land Management
FARMINGTON FIELD OFFICE

1. Type of Well
Oil Well Gas Well X Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2330' FNL & 305' FEL SEC 19 31N 5W

5. Lease Designation and Serial No.
NMSF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit 183C

9. API Well No
30-039-30764

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing

X Other INTERMEDIATE CASING

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection

Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/29/09- TD 9 7/8" INTER HOLE @ 3691', 1100 HRS.

8/30/09- RUN 84 JTS, 75/8", 26.4#, K-55, LT&C CSG SET @ 3681', FC @ 3636'

HOLD PJSM, RU HOWSCO & CMT AS FOLLOWS. TEST CMT LINES @ 3000# [OK] 20 BBL F.W. AHEAD, LEAD SLURRY 470 SX, 1283 CU FT, 228.5 BBL, " EXTENDECEN " 5# SK PHENO-SEAL, 5% CAL-SEAL-60 [YLD = 2.73 WT = 11.5# GAL] TAIL SLURRY, 100 SX, 118 CU FT, 20 BBL, PREMIUM CMT, .125# SK POLY-E-FLAKE [YLD = 1.178 WT = 15.6# GAL] DISPLACE W/ 171 BBL FW. PLUG DOWN @ 1:15 PM 8/30/2009, FLOAT HELD OK, CIR 20 BBLs OF GOOD CMT TO PIT ✓

8/31/09-
INSTALL TEST PLUG IN BRADEN HEAD & TEST HYDRILL, FLOOR VALVE @ 1500# HIGH F/ 10 MIN, 250# LOW F/ 5 MIN TEST 7-5/8" CSG @ 1500# F/ 30 MIN [GOOD TEST] TEST PUMP, TEST CHARTS USED ON ALL TEST. ✓
P/U & TEST FIRE AIR HAMMER, TIH, UNLOAD HOLE W/1850 CFM AIR EVERY 1000'. ✓

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 8/31/09

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 04 2009

Date

FARMINGTON FIELD OFFICE
BY IL SALVESA