

RECEIVED

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 26 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
NMSF-078764

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well ☒ Other

7. If Unit or CA, Agreement Designation
Rosa Unit

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

8. Well Name and No.
Rosa Unit 183C

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

9. API Well No.
30-039-30764

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2330' FNL & 305' FEL SEC 19 31N 5W

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

☒ Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other SPUD/SURFACE CASING

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/24/09- SPUD @ 0130 HRS

8/24/09- TD- 14 3/4" SURF HOLE @ 367', 1020 HRS

RAN 8 JTS, 10 3/4", ST&C, 40.5#, J-55 CSG. SET @ 355'

PJSM, HOOK UP CMT LINES TO HEAD & CMT AS FOLLOWS. TEST LINES TO 2500#. 20 BBL FW SPACER, 290sx (521 cuft) 93 BBLS TYPE III + 2% CAL-SEAL 60 + 1/4# OF POLY-E-FLAKE/sk + 0.3% VERSASET + 2% ECONOLITE + 6% SALT (YEILD = 1.796 cuft/sk. WT = 13.5 #/gal) DROP PLUG AND DISPLACE W/ 31 BBL'S FW. CIRC 53 BBL'S GOOD CMT TO PIT. FLOAT HELD OK, PLUG DOWN @ 1600HRS 8/24/2009

ENTERED
AFMSS

AUG 27 2009

8/25/09-INSTALL TEST PLUG & TEST ANNULAR PREVENTER, INSIDE & OUTSIDE CHOKE LINE VALVES, CHOKE LINE & CHOKE MANIFOLD, INSIDE & OUTSIDE KILL LINE VALVES, 4.5" FLOOR VALVE, UPPER KELLY VALVE, TEST BLIND RAMS TO 250# LOW FOR 5 MINUTES, & 1500# HIGH FOR 10 MINUTES. PULL TEST PLUG AND TEST 10-3/4" CSG AGAINST BLIND RAMS @ 1500# FOR 30 MINUTES. ALL TESTS GOOD. TEST PUMP & CHART RECORDER USED ON ALL TESTS. HAD TO CHANGE OUT 1-21/16 VALVE ON CHOKE MAN, & 1-21/16 VALVE ON BOP KILL SIDE.

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling COM Date 8/26/09

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date AUG 27 2009

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOOD