

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE-** Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

AUG 24 2009

2. Name of Operator **WEST LARGO CORP.**

Bureau of Land Management

3a. Address  
8801 S. Yale Ave., Suite 240 Tulsa, OK 74137-3535

3b. Phone No. (include area code)  
Farmington Field Office  
918-492-3239

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1450' FSL, 2250' FWL, NESW (K) Sec 11-T28N-R9W, NMPM

5. Lease Serial No.

NM 04202

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 11 No. 2

9. API Well No.

30-045-28475

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As stated in Sundry Notice dated 7/28/2009, it was suspected that the well had a hole in the casing which was proposed to be repaired.

Subsequent examination revealed no hole in the casing. Workover procedure attached.

RCVD AUG 26 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

John P. Garrett

Title President

Signature

Date 8/20/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date AUG 26 2009

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

# WEST LARGO CORP.

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## Federal 11 #2

API No. 30-045-28475

1450' FSL, 2250' FWL

NESW Section 11 T28N R9W

San Juan County, NM

5775' G.L.

7/07/09 MIRU Key Energy Rig #60.

7/08/09 COH w/ 63 jts of tubing. Found a large hole in the bottom joint of tubing approx. 20' from bottom and a hole that had been rubbed in the 7th joint approx. 200' from the bottom. Found another rubbed spot about half way between the upper hole and the lower hole. GIH w/ Saw tooth collar, new seat nipple, 5 joints of 1.900" IJ inspected yellow band tubing on the bottom, & existing 58 joints of 1.900" NUE tubing. Landed tubing with new mandrel for 1.900" NUE tubing. Total depth of new tubing string is 2130'. RDMO Key Energy Rig #60

7/09/09 MIRU Elite Swabbing Rig. Made 13 Swab runs, made 4.5 bbl water. Well would blow for approximately 5 min and then log off after each swab run. SICP = 60#.

7/10/09 Made 23 Swab runs, made 12.75 bbl water. Well would blow for approximately 5 min after each swab run and then log off. Starting SICP = 65#, ending SICP = 60# . Suspect hole in 4-1/2" csg bringing in wtr. RDMO Elite Swabbing.

8/10/09 MIRU Key Energy Rig #60. COH w/ 63 jts 1.900" tbg, standing back. GIH w/ 4-1/2" csg scraper+10 drill collars+ 2-3/8" tbg workstring, clean scale from wellbore to top of debris @ 2165'. SDFN.

8/11/09 COH w/ workstring. SDFN.

8/12/09 MIRU BlueJet Logging & Expro Downhole Video @ 8:00AM. Ran video survey from surface to top of fluid @ approx. 1900'. Soap bubbles from swabbing well on 7/10/09 obscuring view. Washed down csg w/ 10 bbls fresh wtr, rerun video survey, chasing wtr level down to 2044', no csg hole found. (View of perforations would indicate that they are open & not obstructed). COH w/ video survey, ran CCL & Gauge ring from 2165' to surface. RDMO BlueJet & Expro @ 4:30 PM. Csg press @ 71#, started compressor & put well on production.

8/13/09 Well down on low suction pressure. GIH w/ Baker 4-1/2" pkr + tbg, set pkr @ 1907'. Press test annulus to 600#, bleed off to 575# in 22 min. (Good MIT, no hole in csg). Release pkr, COH w/ tbg & pkr. GIH w/ used 3-7/8" mill bit & workstring, tag fillup @ 2165'. COH w/ 9 jts. (60 jts in) @ 1900'. SI tbg & csg. MIRU Hi Tech air compressor unit. SDFN.

8/14/09 SICP @ 60#. Est. circulation w/ compressed air. GIH w/ workstring, tag fillup @ 2165', clean out debris, frac sand and coal fines to PBDT @ 2245' (72 jts in). Annulus flowing gas but volume not what expected from completely open formation. COH w/ 12 jts (60 jts in) @ 1891'. MIRU PACE Acid pump truck.

# WEST LARGO CORP.

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Spot 500 gals 7.5% HCl on perforations, pump into formation w/ 4 gals fresh wtr. Tbg went on vacuum. SI well. RDMO PACE Acid pump truck. SDFN.

8/17/09 SICP, SITP = 83#. MIRU Hi Tech air compressor rig. Cleanout and blowdown w/ compressed air. COH w/ workstring & bit, laying down tbg. GIH w/ Saw tooth collar, 5 jts 1.900" IJ inspected yellow band tbg, 58 jts 1.900" NUE tbg. Landed tbg @ 2130'. SICP = 73#. Attempt to flow thru tbg unsuccessful, tbg logged off. SDFN -2.9# J-55

8/18/09 SICP = 80#, tbg still logged off. RU for swabbing 1.900" tbg. GIH w/ swab, can't get below 1700'. COH w/ tbg to check for bends, crimps or internal obstructions. All tbg checks out OK. SDFN.

8/19/09 SICP = 80#. GIH w/ 63 jts tbg, SN @ 2130'. RU depth counter on sand line. GIH w/ swab, tag SN @ 2130'. Made 5 swab runs, pulling 60'-70' wtr on each pull (.16 bbl). Tbg still logged off and won't blow down. NU WH. RDMO Key Energy Rig #60 @ 5:00PM. SICP = 73#. Put well on production via annulus, making 290Mcf/d.