

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34305
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. R-12836
7. Lease Name or Unit Agreement Name EPNG COM A INJ
8. Well Number #1
9. OGRID Number 14538
10. Pool name or Wildcat Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter F : 2500 feet from the North line and 2665 feet from the West line

Section 32 Township 31N Range 8W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6321' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: TA for seismic tests ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐ **RCVD SEP 4 '09**
OIL CONSV. DIV.

OTHER ☐ **DIST. 3**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources Oil & Gas, LP wishes to plug back the Fruitland Coal interval at the top of the liner so the upper portion of the well can be used to help run seismic tests in the area. Plans are to run a cement retainer & set @ 2900' (10' above the TOL @ 2910') and then squeeze 142 sx Type III cement (35 bbls) 100% excess down the backside of liner and inside the liner. WOC and then PT casing squeeze to 500#/30 min on a 2 hr chart.

After the tests have been conducted plans are to submit the procedure to P&A this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 9/3/09

Type or print name Patsy Clugston E-mail address clugspl@conocophillips.com Telephone No. 505-326-9518

(This space for State use)

APPROVED BY Kelly G. Roja Deputy Oil & Gas Inspector,
TITLE District #3 DATE SEP 09 2009

Conditions of approval, if any: NOTIFY NMOCD AZTEC 24 HOURS PRIOR TO BEGINNING OPERATIONS.