Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0135 Expires. July 31, 2010

If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS,UG 3 1 2009

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMNM36952

Bureau of Land Management		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.	7	If Unit or CA/Agreement, Name and/or N

1 Type of Well ☐ Oil Well ☐ Gas Well ☑ Other: COAL BED METHANE		8. Well Name and No. FLO JO 95	
2 Name of Operator Contact: DUGAN PRODUCTION CORPORATIONAL: johncalexa	JOHN C ALEXANDER ander@duganproduction.com	9. API Well No. 30-045-34529-00-X1	
3a. Address FARMINGTON, NM 87499	3b. Phone No (include area code) Ph: 000.000.0000	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description	u)	11. County or Parish, and State	
Sec 1 T23N R11W NWSE 1550FSL 1800FEL 36.25245 N Lat, 109.95218 W Lon		SAN JUAN COUNTY, NM	

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent  Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	□ Water Shut-Off □ Well Integrity □ Other □ Drilling Operation

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Drill to TD @ 1070' on 8/26/09. Run 5-1/2" 15.5# K-55 csg in 7" hole. Land @ 1060', float collar @ 1024'. Cement w/70 sx Premium Lite FM 3% CaCl2, 1/4# celloflake, 8% Bentonite, .4% Sodium Metasilicate. Tail w/50 sx Type III w/1#/sx CaCl2 & 1/4# celloflake/sx (218 cu ft total slurry). Circulate 4 bbls cement. Wayne Smith Drilling released on 8/27/09. Pressure test will be reported on completion sundry. ✓

RCVD SEP 2'09 OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct.  Electronic Submission #73817 verified by the BLM Well Information System  For DUGAN PRODUCTION CORPORATION, sent to the Farmington  Committed to AFMSS for processing by TROY SALYERS on 08/31/2009 (09TLS0037SE)					
Name (Printed/T	yped) JOHN C ALEXANDER	Title	VICE-PRESIDENT		
Signature	(Electronic Submission)	Date	08/31/2009		
	THIS SPACE FO	R FEDERAL OR	STATE OFFICE USE		

which would entitle the applicant to conduct operations thereon.

TROY SALYERS Title PETROLEUM ENGINEER

Office Farmington

Date 08/31/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

