

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 28 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
USA SF-079380
6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 32-8 Unit

ConocoPhillips

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 32-8 Unit 41A

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-34645

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit F (SE/NW), 1834' FNL & 1593' FWL, Section 23, T32N, R8W, NMPM
BH: Unit G (SW/NE), 1656' FNL & 1979' FEL, Section 23, T32N, R8W, NMPM

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

RCVD SEP 2 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally

Title Staff Regulatory Technician

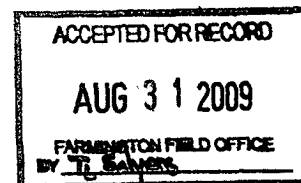
Date 8/28/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD

8/9/9

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San Juan 32-8 Unit 41A
APL# 30-045-34645
Blanco MV / Basin DK
ConocoPhillips Company

10/20/2008 RU BlueJet W/L. Run GR/CCL/CBL logs. TOC @ 4950'. RD W/L 10/20/2008. ✓
10/31/2008 Install Frac valve, PT csg to 4100#/30 minutes - Csg Failed.
11/15/2008 Set packer @ 8801'. PT csg for 30min. Good Test. Release Pkr.
11/18/2008 NOTIFIED BLM/OCD of squeeze job. ✓
MIRU BlueJet W/L. Perf 2-.34" diam squeeze holes @ 8828'. Set 4 1/2" cmt retainer @ 8824'.
Pump 60sx(83cf-15bbls) Type I-II Cmt. Disp to cmt retainer. 3bbls cmt to surface. WOC.
Verbal approval to proceed given by (BLM) Wayne Townsend and (OCD) Kelly Roberts. ✓
11/20/2008 RU BlueJet W/L. Run GR/CCL/CBL logs. TOC @ 4950' Tag cmt retainer @ 8819'.
05/05/2009 Pressure Test 4 1/2" csg @ 6600#/30min. Test good. ✓
05/06/2009 RU BlueJet, Perf Dakota Formation w/.34 diam., @ 1 SPF = 8,676', 8,678', 8,680', 8,684', 8,686',
8,688', 8,690', 8,692', 8,694', 8,696', 8,698', 8,702' = 12 Holes. @ 2 SPF: 8,720', 8,722', 8,728',
8,732', 8,736', 8,738', 8,746', 8,748', 8,752', 8,764', 8,770', 8,774', 8,778', 8,780', 8,788', 8,790',
8,794', 8,798' = 36 Holes. 48 Total Holes.
Acidize w/ 10bbls, 15% HCL. Frac w/2,395bbls Slickwater w/38,739# of 20/40 Arizona Sand.
Perf Point LookOut w/.34" diam.- @ 1 SPF = 1 SPF : 6,396', 6,460', 6,472', 6,476', 6,496',
6,510', 6,522', 6,530', 6,536', 6,552', 6,562', 6,572', 6,596', 6,610', 6,614', 6,620', 6,654', 6,664',
6,688', 6,694', 6,700', 6,716', 6,736', 6,780', 6,808' = 25 Holes. Acidize w/10bbls 15% HCL
Acid. Frac w/1157bbls 60% Slickwater N2 Foam w/103,312# 20/40 Arizona Sand,
N2:1,203,400SCF. Set CFP @ 6380'.
Perf Menefee/Cliffhouse w/.34" diam. @ 1 SPF = 5,782', 5,790', 5,796', 5,810', 5,830', 5,840',
5,850', 5,880', 5,894', 5,910', 5,936', 5,950', 5,956', 5,980', 5,990', 6,020', 6,030', 6,058', 6,066',
6,080', 6,104', 6,140', 6,164', 6,230', 6,260', 6,274', 6,290', 6,306', 6,316' = 29 Holes.
Acidize w/10bbls 15% HCL Acid. Frac w/50,064gals 60% Slickwater N2 Foam w/105,630#
20/40 Arizona Sand. N2:944,100SCF. Flow back well.
05/09/2009 RIH W/ 4 1/2" CBP & set @ 5654' ✓
07/28/2009 MIRU AWS 448. NUBOP. PT BOP, ok.
07/30/2009 RIH w/ 3 3/4" MILL. M/O CBP @ 5654'. C/O & M/O CFP @ 6380'
08/03/2009 C/O to PBTD @ 7734'
08/06/2009 RU BlueJet, Set CBP @ 6912'. RD
08/11/2009 Flow Test MV ✓
08/13/2009 RIH w 3 7/8" Mill. C/O & M/O CBP @ 6912'. C/O to PBTD @ 8806'.
08/20/2009 Run Spinner Survey. RIHw/ 283'nts, 2 3/8" tubing, 4.7#, L-80 set @ 8723', FN @ 8722'.
RD/RR. ✓

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