<u>District I</u>
1625 N French Dr , Hobbs, NM 88240
<u>District II</u>
1301 W Grand Avenue, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>

1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 June 16, 2008

Submit to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

 AMENDED	REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

PLUGBACK, OR ADD A ZONE													
			Operator Name		² OGRID Number								
		COLN	CIMAREX EN				215099	3.					
1700 LINCOLN ST., SUITE 1800, DENVER, CO 80203-4518 3 API Number 30 – 045- 350 \													
³ Property Code ⁵ Property Name ⁶ Well No												1 No.	
37807 BOARDWALK SWD 12													
	<u>, , , , , , , , , , , , , , , , , , , </u>		9 Proposed Pool 1			12 Proposed Pool 2							
		S	WD; ENTRADA	\					,				
⁷ Surface Location													
UL or lot no	Section	Townshi	p Range	Lot ldr	Feet fie	from the North/South'line Feet from				Eas	st/West line	County	
D	12	21 N	- 1 -	1	34	NOR	L L	662		WEST SAN JU			
⁸ Proposed	Bottom F	Bottom Hole Location If Different From Surface											
UL or lot no	Section	Townshi		Lot ldı		om the	North/South line		Feet from the	Eas	st/West line	County -	
								l		1			
Additional Well Information													
	Type Code		12 Well Type Code	•		13 Cable/Rotary			Lease Type Code P	.	¹⁵ Ground Level Elevation		
	N ultiple		S Proposed Depth			ROTARY 18 Formation				6,536' 20 Spud Date			
	uitipie N	j	6,000°	·		mation RADA	,		19 Contractor		JULY 1, 2009		
			0,000		231111	MDA				JULY 1, 2009			
21 D	- 1 0:-		C D										
			Cement Progr		1.16				1			7	
Hole S			Casing Size		veight/foot	Setting Depth			Sacks of C				
12-1/-			9-5/8"		6#	ļ	320'		. 175		SURFACE		
8-3/4	,"		5-1/2"	15	5.5 #		6,000°		1,050	0	SURFACE		
		ļ											
						<u> </u>							
			If this application is				the data or	the pre	sent productive zoi	ne and p	proposed nev	v productive zone	
WILL US			ogram, if any Use a VSTEM	udillonai sn	eets if necessar	y					RCVD S	EP 3 '09	
WILL US	2,000 n	DOLS	, ,			OIL CONS. DIV.							
			•								uil vui	vo. viv.	
					,	•					DIS	T. 3	
								1				BMITTED TO AND	
								,				: A PIT, CLOSED DE TANK, OR	
				4	•				PROPOSED ALTE	ERNAT	IVE METHO	D, PURSUANT TO	
				Xa	1.6							TO THE USE OR APPLICATIONS.	
				108	N-118	<u>2</u>			CONSTRUCTIO	N OF	THE ADOVE	AFFEICATIONS.	
²³ I hereby cer	tify that the	informati	on given above is tru	e and compl	lete to the		,	NI (ONICEDALA	PION		ONT	
best of my kno	wiedge and	i bellet					, (OIL CONSERVATION DIVISION					
Signature	1	7	\ //			Approved by							
	- 1	1	Latel					/2/	a Val		900	. C	
		ب ر	J040 \			<u></u>	(n	Willen	<u>-`</u>	9-8-0	<u> </u>	
Printed name	, 00D					Title SUPERVISOR DISTRICT # 3							
BRIAN W	OOD_					Approval Data Expression Data - 4							
				Approv	SEE	0 0	3 2009	zybitati	on Date 9	18111			
CONSULTANT SEP 0 8 2009 E-mail Address													
brian@per		t.com							•			r	
Date.			Phone,			Conditi	ions of App	oroval At	tached			A /	
Date. 4-1-09 Phone. (505) 466-8120 Conditions of Approval Attached Notify Och 24 hours below 5th										Stod			
i	WATI		ATTEN				. 7						

NOTIFY AZTEC OCD 24 HRS. PRIOR TO CASING & CEMENT

SEP 0 8 2009

District | 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Ave., Artesia, NM 88210 District II NOO Rio Brazos Rd. Aztec. NM 87410 District V

S 89 52 W ***

State of New Mexico Energy. Minerals & Mining Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C - 102

Revised October 12, 2005

Submit to Appropiate District Office

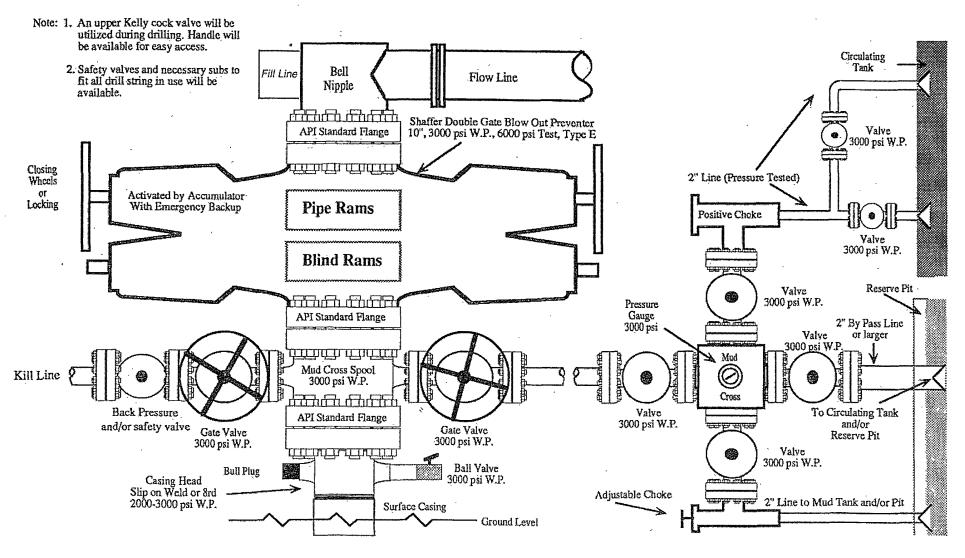
State Lease - 4 Copies

Fee Lease - 3 Copies

ļ	220 S. St Franc	ia Dr., S	ianta Fe.	NM 875		L LO	CATI	ON AND) A(CREAGE (DEDICATION	N PL	AT		MENDED REPORT	
	APA Number P								a	***************************************						
	Property			<u> </u>		**************************************	Property			······································	***************************************		T	Well Number		
	378		<u> </u>				Bo	DARDWA				***********			12	
(side)	93RD No. 215099							Operator Name CIMAREX ENERGY CO.						Hevalion 6536'		
, I										Location		************				
*	UL or Lat	UL or Lat Sec. Tep.		Rgø.	Lot*	kh.	Feet from	m> /	lorth/South	Feet from>	Eos	East/West		County		
	D 12 21 North 9 West						348		North	662' West				San Juan		
,		T &			- n						From Surface	-Te				
	UL or Lot	Sec.	Тир.		Rge.	Lot	Kan.	reer tro	w>	formy South	Feet-from>	Eos	t/West		County	
	Dedicated Acre) a		Joint o	or Wil		Cons	alidation C	ode	Order No.	SWO	(1	85		2000-200-30-400-200-200-200-200-200-200-200-200-20	
,	No allowable w	l be a	•		,	untio	ill inter	ests have			ed or a non-	stando	rd unit l	ras bee	en approved by the division.	
		······································	\$ 89	4 W	**		************	***************************************	5;	267**		- \$				
5324 ***	NAD 8 decimal of 36.07330	NAD 27 - West 1,845.926 N 525.254 W NAD 83 decimal of degree					zecitar	Į.			I	E 25	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the kind including the bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pool agreement or a compulsory pooling order heretofore entered by the division. Date APR. 1, 2009 Signature BRIAN WOOD			
N 0.41 E **	,	/BLM						! :	N 024' E 275	I hereby this plat surveys and that best of Date o Signatur	certify was plat made by the same my belief survey and	OR CERTIFICATION that the well location shown on the from field notes of actual ime or under my supervision. The is true and correct to the field of				
•			\$ 893	52' W	**			57	285	**	,	- W	Certific	ate Nur	ber 6844	

5285' **

2,000 PSI BOP SYSTEM



Note: This equipment is designed to meet requirements for a 2-M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be carried out per standard. 2,000 psi equipment can be substituted in the drawing to meet minimum requirements per standard.